AMENDED AND RESTATED
ALTERNATE PERIOD TWO FIRM TRANSPORTATION SERVICE AGREEMENT
Rate Schedule KRF-1

CONTRACT NO. 20009

THIS AMENDED AND RESTATED ALTERNATE PERIOD TWO FIRM TRANSPORTATION SERVICE AGREEMENT ("Agreement"), which was originally executed on December 22, 2015, is made and entered into as of this 21st day of March, 2021, by and between KERN RIVER GAS TRANSMISSION COMPANY ("Transporter") and CRC MARKETING, INC. ("Shipper"), and supersedes all previous versions of this Agreement, if any.

WHEREAS, Shipper and Transporter have agreed to amend Exhibit "A" of the Agreement to move Shipper's Overland Trail receipt point entitlements to the NWPL Muddy Creek receipt point, effective April 1, 2021.

NOW, THEREFORE, in consideration of the mutual covenants and agreements as herein set forth, the parties agree as follows:

ARTICLE I - GAS TO BE TRANSPORTED

1.1 Subject to the terms, conditions and limitations hereof, Transporter agrees to receive, on a firm basis, from Shipper for Transportation at the Receipt Point(s) specified in Exhibit "A" and to transport and deliver Thermally Equivalent Quantities to Shipper at the Delivery Point(s) specified in Exhibit "A," Quantities of Natural Gas, exclusive of Quantities required for fuel used and lost and unaccounted-for Gas, up to Shipper's DMDQ. Shipper's DMDQ is 50,000 Dth per day.

1.2 Shipper will reimburse Transporter for fuel used and lost and unaccounted-for Gas on an in-kind basis at the factors applicable to rolled-in rate service, pursuant to the General Terms and Conditions of Transporter's FERC-approved tariff, as revised from time to time ("Transporter's Tariff"). Backhaul Shippers will reimburse Transporter for system-wide lost and unaccounted-for Gas, but will not reimburse Transporter for compressor fuel.

ARTICLE II - APPLICABLE RATE SCHEDULE

2.1 Shipper agrees to pay Transporter for all Natural Gas Transportation service rendered under the terms of this Agreement in accordance with Rate Schedule KRF-1 of Transporter's Tariff. This Agreement will be subject to the provisions of such Rate Schedule and the General Terms and Conditions of Transporter's Tariff, which by this reference are incorporated herein and made a part hereof.

2.2 Shipper's rates for Transportation service will be the Alternate Period Two Rates applicable to former Period One 15-year rolled-in rate, original system shippers, subject to the parties' understanding and agreement that Transporter may change the rates from time to time in accordance with the Natural Gas Act "NGA."

2.3 Notwithstanding Section 5.5 of the General Terms and Conditions of Transporter's Tariff, and subject to the Reservation Charge Credit provision in Section 9 of Rate Schedule KRF-1, Shipper will make payment of the monthly Reservation Charge pursuant hereto in full irrespective of (but without prejudice to the rights otherwise of Shipper with respect to) any dispute relative to the amount invoiced, and will not be entitled to any abatement of such payment or any set-off against it, including but not limited to, abatement or set-off due or alleged to be due by reason of any past, present or future claims or other rights of Shipper against Transporter or any other person or entity, whether in connection herewith or any unrelated transaction.

ARTICLE III - TERM OF AGREEMENT

3.1 This Agreement shall be in effect from October 1, 2016, through September 30, 2031.

Shipper has elected an Alternate Period 2A term of 15 years, beginning October 1, 2016 and ending September 30, 2031. Pursuant to Section 30 of the General Terms and Conditions of Transporter's Tariff, Shipper may elect to retain its capacity at the expiration of this Agreement for a Period 2B term of 10 years, for a total Alternate Period Two term of 25 years.

ARTICLE IV – MISCELLANEOUS PROVISIONS

4.1 This Agreement constitutes the entire agreement between the parties with respect to the subject matter of this Agreement and shall be binding upon and shall inure to the benefit of the parties hereto and their respective successors and assigns. No promises, agreements or warranties additional to this Agreement other than as may be contained in Transporter's Tariff will be deemed to be a part of this Agreement, nor will any alteration, amendment or modification be effective unless confirmed in writing by the parties.

4.2 This Agreement shall incorporate and in all respects shall be subject to the General Terms and Conditions and the applicable Rate Schedule(s) set forth in Transporter's Tariff. Transporter may file and seek approval from the FERC under Section 4 of the NGA at any time and from time to time to change any rates, charges or other provisions set forth in the applicable Rate Schedule(s) and the General Terms and Conditions in Transporter's Tariff. Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any change that becomes effective by operation of law and FERC order, without prejudice to Shipper's right to protest the same.

4.3 The priority of service for this Agreement shall be December 15, 1989.

4.4 TO THE FULLEST EXTENT PERMITTED BY LAW, SHIPPER AND TRANSPORTER WAIVE ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT. EACH PARTY FURTHER WAIVES ANY RIGHT TO CONSOLIDATE ANY ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT BEEN WAIVED.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of this 21st day of March, 2021.

"SHIPPER:"	"TRANSPORTER:"
CRC MARKETING, INC.	KERN RIVER GAS TRANSMISSION COMPANY
By: /s/ *CINDY BRANDON	By: /s/ PRESTON MILLER
Title: Manager, Gas Scheduling	Title: Director - Marketing & Customer Services

EXHIBIT "A"

TO
AMENDED AND RESTATED
ALTERNATE PERIOD TWO FIRM TRANSPORTATION SERVICE AGREEMENT

CONTRACT NO. 20009

BETWEEN

CRC MARKETING, INC.

AND

KERN RIVER GAS TRANSMISSION COMPANY

Execution Date of this Exhibit "A": March 21, 2021

Term of Service: April 1, 2021, through September 30, 2031

DMDQ: 50,000 Dth

Receipt Point(s)	Meter Number	Loc. Type	Receipt Point Entitlement (Dth) 1/
Opal - WFS	014001	Physical	24,155
NWPL Muddy Creek - NWPL	014002	Physical	22,544
Whitney Canyon - Spire Storage	014004	Physical	17,713
Painter - North Shore	014005	Physical	1,610
CIG Muddy Creek - CIG	014008	Physical	1,610
Overthrust 121- Overthrust	014015	Physical	4,831
Total Receipt Point Entitlement:			72,463 Dth

Delivery Point(s)	Meter Number	Loc. Type	Delivery Point Entitlement (Dth)
Wheeler Ridge - SoCal Gas	025011	Physical	43,382
Sunset - CA Res Prod Corp	025037	Physical	10,048
Total Delivery Point Entitlement:			53,430 Dth

1/ During periods of time when Transporter's other firm shippers are nominating and utilizing their full allocated portion of their MDQ for all Receipt Points on the upstream side of Transporter's Muddy Creek Compressor and such volumes exceed the Muddy Creek Compressor's capacity from time to time, Shipper's total Firm Service rights for capacity at Receipt Points upstream of Transporter's Muddy Creek Compressor under this Agreement with Transporter shall be limited to 25,000 Dth/d for such combined Receipt Points. During periods of time when Transporter's other firm shippers are not nominating and utilizing their full allocated portion of their MDQ

upstream of Muddy Creek, Shipper shall be entitled to utilize as Firm Service receipt volumes upstream of Muddy Creek up to a maximum receipt volume of 50,000 Dth/d. Shipper will have the right to reallocate, upon three (3) business days notice to Transporter, the maximum receipt volumes upstream of Muddy Creek among the Opal, CIG, Northwest Pipeline Receipt Point(s), and any other new Receipt Points upstream of Muddy Creek which Shipper requests Transporter to install in accordance with Transporter's Tariff. In the event of a curtailment of Firm Service on the inlet side of Transporter's Muddy Creek Compressor, Transporter shall use 25,000 Dth/d as the base to determine Shipper's pro rata portion.