



TSP Name: KERN RIVER GAS TRANSMISSION COMPANY
TSP: 621617372
Critical Notice Indicator: Y
Notice Status: 1
Notice Type Description: Force Majeure
Posting Date: 02/05/2021 Posting Time: 03:31 PM
Notice Effective Date: 02/05/2021 Notice Effective Time: 03:31 PM
Notice End Date: 02/27/2021 Notice End Time: 03:31 PM
Notice Identifier: 20210062
Prior Notice Identifier: N/A
Required Response Indicator: 5
Response Date: N/A Response Time: N/A
Subject: Kern River - Dry Lake Compressor Station Force Majeure

Notice Text:

Kern River hereby provides notice of a force majeure beginning gas day February 21, 2021, due to an unexpected mechanical issue affecting Unit #1 at the Dry Lake compressor station. Kern River anticipates that the unit will be returned to service and the force majeure will end sometime during gas day February 26, 2021. Kern River will provide updates as additional information becomes available.

This force majeure will not impact any other facilities on the system. Kern River requests that all customers align daily scheduled nominations with physical receipts and deliveries to ensure Kern River's line pack and system integrity are maintained.

During the project the operating capacity will be below the primary firm contracted capacity; however, historical scheduled quantities and nomination patterns indicate only interruptible transportation service may be impacted. Kern River reminds its customers to submit their nominations in the Timely cycle, or as early as possible, to optimize priority of service.

This incident constitutes an event of force majeure under Section 7.1 of the General Terms and Conditions of Kern River's FERC Gas Tariff.

Transportation service from receipt points in Wyoming and Utah, and to delivery points located downstream of the Dry Lake compressor station in Nevada and California, will be affected if nominations are cut due to the force majeure.

The information below illustrates the anticipated Dry Lake operating capacity and the primary firm contracted capacity during the force majeure, and the average daily scheduled quantities during the same period in 2019 and 2020. The Dry Lake operating capacity is subject to change based on shipper nomination patterns and system conditions.

February 21-26, 2021 2,290,000 Dth/d - Operating Capacity



	2,348,411 Dth/d - Primary Firm Contracted Capacity
February 21-26, 2020	1,909,486 Dth/d - Primary Firm Scheduled
	2,044,422 Dth/d - Total Scheduled (includes all services)
February 21-26, 2019	2,028,065 Dth/d - Primary Firm Scheduled
	2,324,284 Dth/d - Total Scheduled (includes all services)

Customers should visit Kern River's Daily Operational Report at <https://services.kernrivergas.com> for the latest information.

If you have questions, please contact your Marketing and Customer Services representative or the Customer Services hotline at (801) 937-6111.