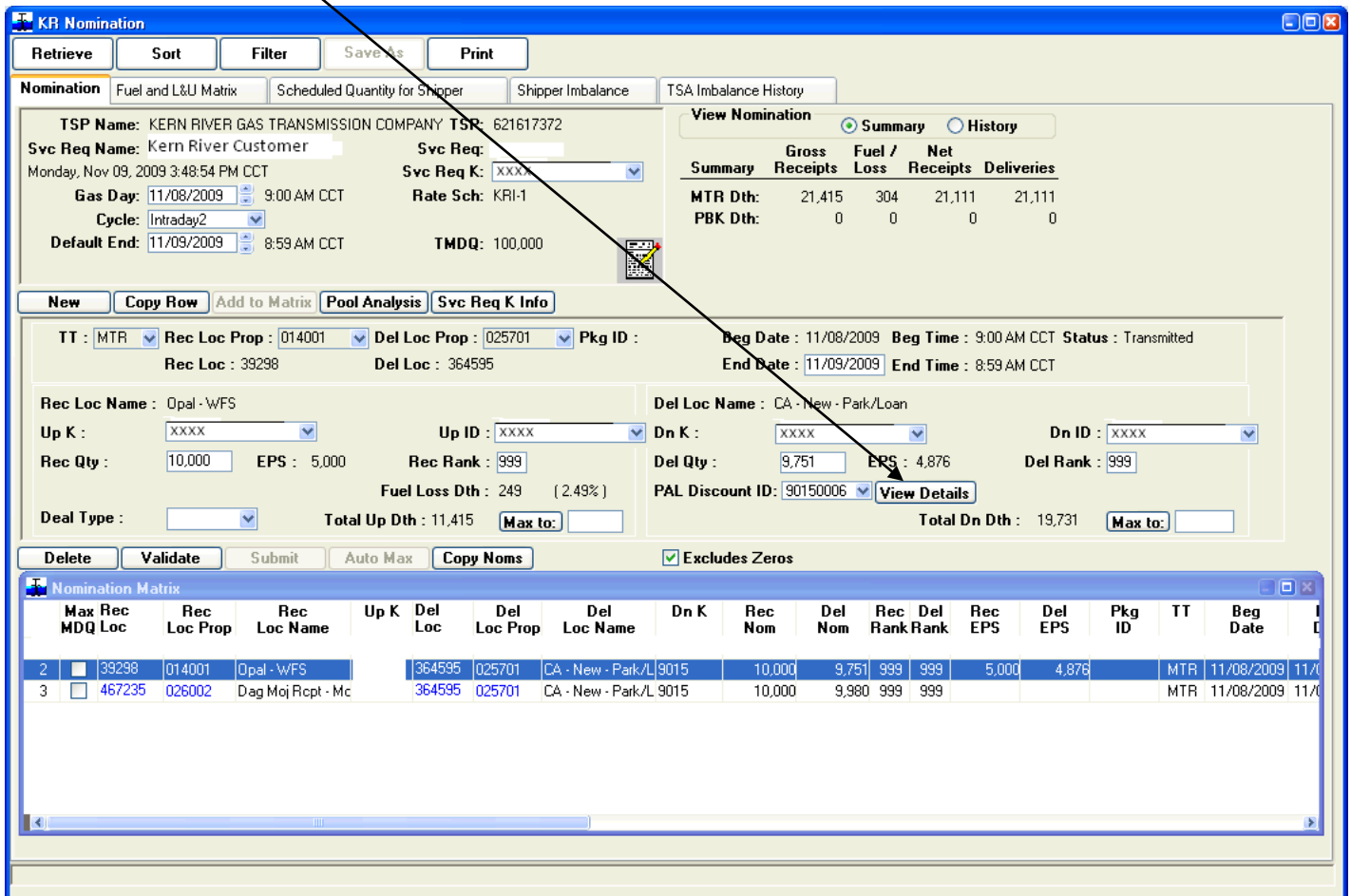


**See Sheet 69-C through 69-F of Kern River's FERC Gas Tariff for information about Park and Loan Services**

**Shipper Nominations and Scheduling**

New Park and Loan will be nominated and scheduled at meter number 025701 and PAL repayments will be nominated and scheduled at meter number 025702. These meters are located at mileposts immediately downstream of the Daggett compressor station on the Kern River mainline. The View Details button to the right of the PAL Discount ID column will show the PAL repayment schedule. Shippers nominate and schedule PAL quantities on their respective transport agreements. **PAL nominations cannot be scheduled at pooling points.**



The screenshot displays the 'KR Nomination' software interface. At the top, there are buttons for 'Retrieve', 'Sort', 'Filter', 'Save As', and 'Print'. Below this, the 'Nomination' section includes tabs for 'Fuel and L&U Matrix', 'Scheduled Quantity for Shipper', 'Shipper Imbalance', and 'TSA Imbalance History'. The main area shows nomination details for 'KERN RIVER GAS TRANSMISSION COMPANY' with a 'TSP Name' of 'KERN RIVER GAS TRANSMISSION COMPANY' and 'TSP' of '621617372'. It lists 'Svc Req Name' as 'Kern River Customer' and 'Svc Req' as 'KRI-1'. The nomination is for 'Monday, Nov 09, 2009 3:48:54 PM CCT' with a 'Gas Day' of '11/08/2009' and 'Cycle' of 'Intraday2'. A 'View Nomination' summary table is visible, showing 'Gross Receipts' of 21,415, 'Fuel Loss' of 304, and 'Net Receipts' of 21,111. Below the nomination details are buttons for 'New', 'Copy Row', 'Add to Matrix', 'Pool Analysis', and 'Svc Req K Info'. The nomination matrix table at the bottom lists two rows of nominations with columns for 'Max Rec MDQ', 'Rec Loc Prop', 'Rec Loc Name', 'Up K', 'Del Loc', 'Del Loc Prop', 'Del Loc Name', 'Dn K', 'Rec Nom', 'Del Nom', 'Rec Rank', 'Del Rank', 'Rec EPS', 'Del EPS', 'Pkg ID', 'TT', and 'Beg Date'.

Max Rec MDQ	Rec Loc Prop	Rec Loc Name	Up K	Del Loc	Del Loc Prop	Del Loc Name	Dn K	Rec Nom	Del Nom	Rec Rank	Del Rank	Rec EPS	Del EPS	Pkg ID	TT	Beg Date
2	39298	014001	Opal - WFS	364595	025701	CA - New - Park/L	9015	10,000	9,751	999	999	5,000	4,876		MTR	11/08/2009
3	467235	026002	Dag Moj Rcpt - Mc	364595	025701	CA - New - Park/L	9015	10,000	9,980	999	999				MTR	11/08/2009

### Scheduling Priorities (Note: PAL capacity is not evaluated until Schd Model subcycle 2)

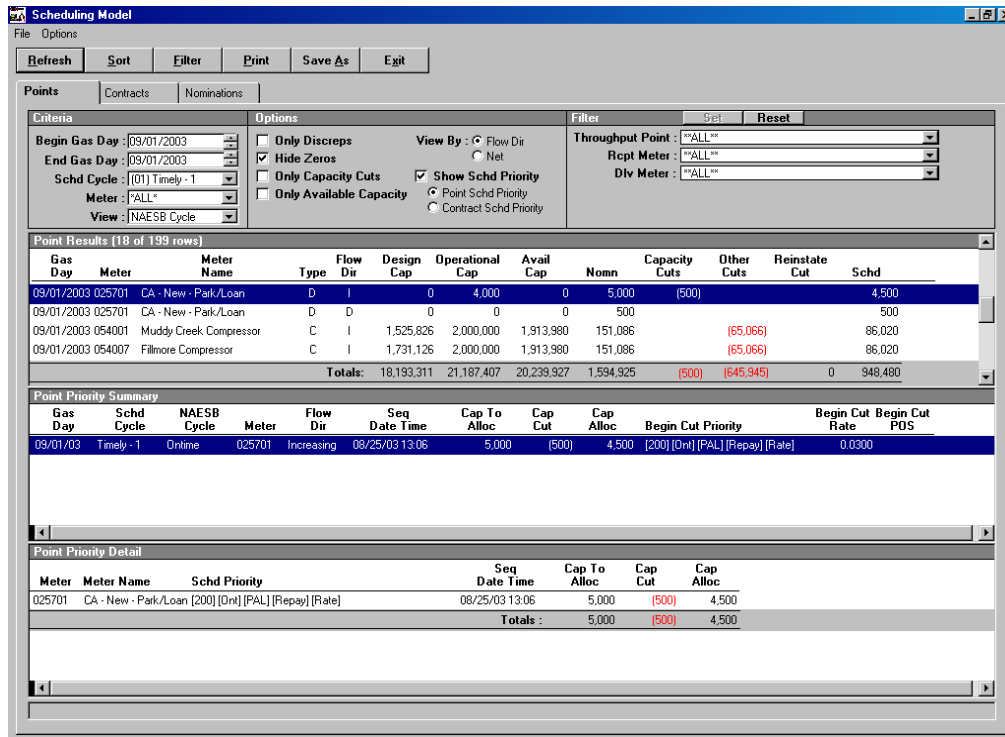
- Park and Loan points. Maximize P&L scheduled volumes up to the specified net activity. If “non-scheduled” P&L activity provides capacity for “scheduled” activity, repeat the process until volumes are maximized. Process P&L nominations in the following order:
  - Scheduled Park and Loan Repayments (025702)
    - Loan Repay (delivery) – Scheduled Loan repayment, P&L rate
      - Ranking - delivery ranks (within POS category)
    - Park Repay (receipt) –Scheduled Park repayment, P&L rate
      - Ranking - receipt ranks (within POS category)
  - Scheduled New Park and Loan (025701)
    - Park (delivery) – Scheduled New Park, P&L rate
      - Ranking - delivery ranks (within POS category)
    - Loan (receipt) –Scheduled New Loan, P&L rate
      - Ranking – receipt ranks (within POS category)
  - Non-scheduled New Park and Loan (025701)
    - Park (delivery) – P&L rate
      - Ranking - delivery ranks (within POS category)
    - Loan (receipt) – P&L rate
      - Ranking – receipt ranks (within POS category)
  - Non-scheduled Park and Loan Repayment (025702)
    - Loan Repay (delivery) – P&L rate
      - Ranking - delivery ranks (within POS category)
    - Park Repay (receipt) – P&L rate
      - Ranking - receipt ranks (within POS category)

Priority	NAESB Cycle	TOS	Prev Sched	Prev Sched Model Cycle	Alloc Cap First By	Then Allocate by	Description
200	Ontime	PAL	N		Repay Schd	PAL Rate	[200] [Ont] [PAL] [Repay] [Rate]
200	Evening	PAL	Y		3 Repay Schd	PAL Rate	[200] [Eve] [PAL] [PrvSchd] [Repay] [Rate]
210	Evening	PAL	N		Repay Schd	PAL Rate	[210] [Eve] [PAL] [Repay] [Rate]
0	Intraday 1	PAL	E		6 PRORATA Nom		[0] [ID1] [FT/ IT] [EPS]
210	Intraday 1	PAL	Y		6 Repay Schd	PAL Rate	[210] [ID1] [PAL] [PrvSchd] [Repay] [Rate]
220	Intraday 1	PAL	N		Repay Schd	PAL Rate	[220] [ID1] [PAL] [Repay] [Rate]
0	Intraday 2	PAL	E		9 PRORATA Nom		[0] [ID2] [FT/ IT] [EPS]
210	Intraday 2	PAL	Y		9 Repay Schd	PAL Rate	[210] [ID2] [PAL] [PrvSchd] [Repay] [Rate]
220	Intraday 2	PAL	N		Repay Schd	PAL Rate	[220] [ID2] [PAL] [Repay] [Rate]

### PAL Scheduling Cut Codes

NAESB	KERN	Kern Reduction Reason	NAESB Reduction Reason	Type of Cut	Cut Group
PCC	PCC-J	PAL Capacity Constraint	Pipeline Capacity Constraint	CAP	CAPACITY_R_D

The View Scheduling Results Window will show PAL activity and any PAL capacity cuts (just like any other capacity cuts) with the exception that the Contract Schd Priority does not apply because the evaluation of the PAL point includes the NEW and REPAY meters (025701 and 025702 combined). The Nominations tab will show the PAL Rate and PAL Discount ID, and the cut details will show the applicable cut code.



**Scheduling Model**

File Options

Refresh Sort Filter Print Save As Exit

Points Contracts Nominations

Criteria Options Filter

Begin Gas Day : 09/01/2003  
End Gas Day : 09/01/2003  
Schd Cycle : [01] Timely - 1  
Meter : "ALL"  
View : NAESB Cycle

Options

Only Discreps  
 Hide Zeros  
 Only Capacity Cuts  
 Only Available Capacity

View By :  Flow Dir  
 Net

Show Schd Priority  
 Point Schd Priority  
 Contract Schd Priority

Filter

Throughput Point : "ALL"  
Rcpt Meter : "ALL"  
Div Meter : "ALL"

Point Results (18 of 199 rows)

Gas Day	Meter	Meter Name	Type	Flow Dir	Design Cap	Operational Cap	Avail Cap	Nomn	Capacity Cuts	Other Cuts	Reinstate Cut	Schd
09/01/2003	025701	CA - New - Park/Loan	D	I	0	4,000	0	5,000	(500)			4,500
09/01/2003	025701	CA - New - Park/Loan	D	D	0	0	0	500				500
09/01/2003	054001	Muddy Creek Compressor	C	I	1,525,826	2,000,000	1,913,980	151,086		(65,066)		86,020
09/01/2003	054007	Fillmore Compressor	C	I	1,731,126	2,000,000	1,913,980	151,086		(65,066)		86,020
<b>Totals:</b>					18,193,311	21,187,407	20,239,927	1,594,925	(500)	(645,945)	0	948,480

Point Priority Summary

Gas Day	Schd Cycle	NAESB Cycle	Meter	Flow Dir	Seq Date Time	Cap To Alloc	Cap Cut	Cap Alloc	Begin Cut Priority	Begin Cut Rate	Begin Cut PDS
09/01/03	Timely - 1	Online	025701	Increasing	08/25/03 13:06	5,000	(500)	4,500	[200] [Dnt] [PAL] [Repay] [Rate]	0.0300	

Point Priority Detail

Meter	Meter Name	Schd Priority	Seq Date Time	Cap To Alloc	Cap Cut	Cap Alloc
025701	CA - New - Park/Loan	[200] [Dnt] [PAL] [Repay] [Rate]	08/25/03 13:06	5,000	(500)	4,500
<b>Totals :</b>				5,000	(500)	4,500

**Scheduling Model**

File Options

Refresh Sort Filter Print Save As Exit

Points Contracts **Nominations**

Criteria			Options			Filter		
Begin Gas Day	: 09/01/2003		<input type="checkbox"/> Only Discreps			Throughput Point	: "ALL"	
End Gas Day	: 09/01/2003		<input checked="" type="checkbox"/> Hide Zeros			Rcpt Loc	: "ALL"	
Schd Cycle	: (01) Timely - 1		<input checked="" type="checkbox"/> Show Cut Details			Div Loc	: "ALL"	
Contract	:		<input type="checkbox"/> Pool Trace			Contract	: 1712	
View	: NAESB Cycle					Party Name	: "ALL"	

Nominations (2 of 47 rows)

Gas Day	Contract	Rcpt Loc	Rcpt Loc Name	Dwnstrm Duns Id	Reduct Code	Rate Id	Rate	PDS Date Time	Party Name	Tracer Id	Trace Type	Assoc Contract	P&L Disc ID
09/01/2003	1712	014001	Opal Plant - W	177198629	PCC-J		0.0000	05/01/03 00:00	MIRANT AMERICAS ENERGY MARK	7493158	RMDM		90000001
09/01/2003	1712	025701	CA - New - Pa				0.0000	05/01/03 00:00	MIRANT AMERICAS ENERGY MARK	7493197	RMDM		90000001

Cut Summary for contract 1712

Upstrm Rcpt Cut	Upstrm Div Cut	Dwnstrm Rcpt Cut	Dwnstrm Div Cut	Capacity Rcpt Cut	Capacity Div Cut	(R) Pool Bal Rcpt Cut	(R) Pool Bal Div Cut	(D) Pool Bal Rcpt Cut	(D) Pool Bal Div Cut	Other Rcpt Cut	Other Div Cut	Man Adj Rcpt Cut	Man Adj Div Cut	Total Rcpt Cut	Total Div Cut
0	0	0	0	(511)	(500)	0	0	0	0	0	0	0	0	(511)	(500)

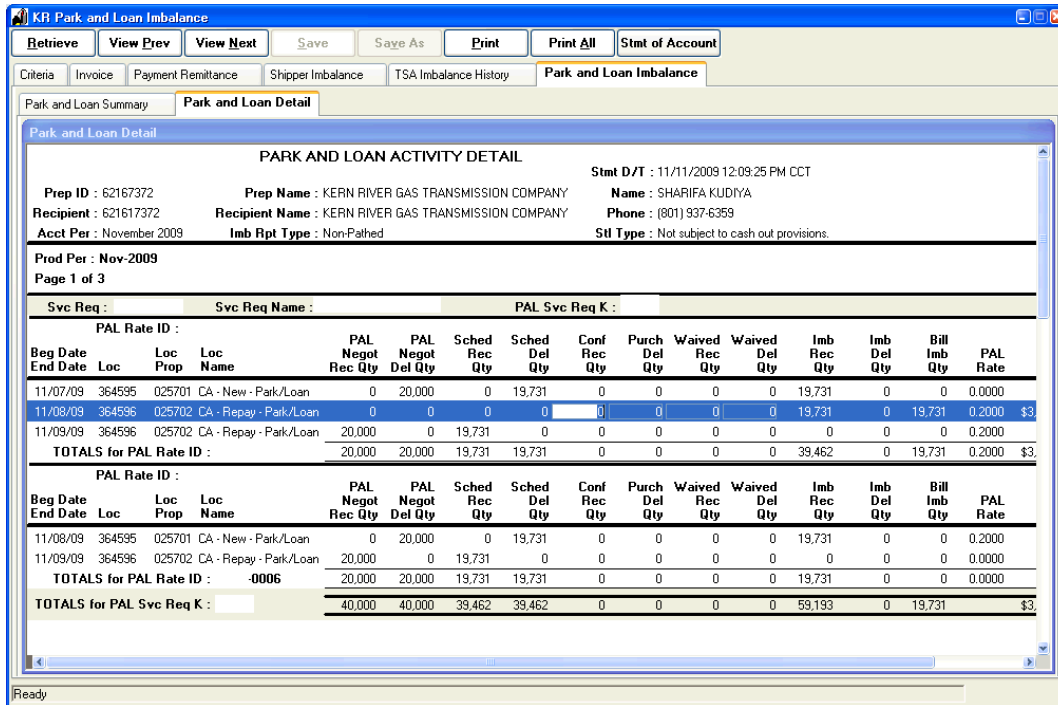
Cut Detail for contract 1712

Schd Cycle	Meter #	Meter Name	Rcpt Cut	Div Cut	Reduction Code	Reduction Reason	Tracer Id	Cut Datetime	Cut Segment
Timely - 1	025701	CA - New - Park/Loan	(511)	(500)	PCC-J	PAL Capacity Constraint	7493158	08/25/03 13:06	

Totals : (511) (500)

### Allocations and Billing

TSA allocation statements available from the Invoice window in Rapids will show the scheduled quantities at the PAL points. The PAL Activity Summary will display the PAL Activity for the specified Production Month. PAL waivers, confiscate and purchase quantities will be entered on the PAL imbalance summary.



**KR Park and Loan Imbalance**

Retrieve View Prev View Next Save Save As Print Print All Stmt of Account

Criteria Invoice Payment Remittance Shipper Imbalance TSA Imbalance History **Park and Loan Imbalance**

Park and Loan Summary **Park and Loan Detail**

**PARK AND LOAN ACTIVITY DETAIL**

Stmnt D/T : 11/11/2009 12:09:25 PM CCT

Prep ID : 62167372 Prep Name : KERN RIVER GAS TRANSMISSION COMPANY Name : SHARIFA KUDIYA  
 Recipient : 621617372 Recipient Name : KERN RIVER GAS TRANSMISSION COMPANY Phone : (801) 937-6359  
 Acct Per : November 2009 Imb Rpt Type : Non-Pathed Stl Type : Not subject to cash out provisions

Prod Per : Nov-2009  
Page 1 of 3

Svc Req : Svc Req Name : PAL Svc Req K :

PAL Rate ID :			PAL	PAL	Sched	Sched	Conf	Purch	Waived	Waived	Imb	Imb	Bill	PAL
Beg Date	Loc	Loc Prop Name	Negot Rec Qty	Negot Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Imb Qty	Rate
11/07/09	364595	025701 CA - New - Park/Loan	0	20,000	0	19,731	0	0	0	0	19,731	0	0	0.0000
11/08/09	364596	025702 CA - Repay - Park/Loan	0	0	0	0	0	0	0	0	19,731	0	19,731	0.2000 \$3
11/09/09	364596	025702 CA - Repay - Park/Loan	20,000	0	19,731	0	0	0	0	0	0	0	0	0.2000
<b>TOTALS for PAL Rate ID :</b>			20,000	20,000	19,731	19,731	0	0	0	0	39,462	0	19,731	0.2000 \$3
PAL Rate ID :			PAL	PAL	Sched	Sched	Conf	Purch	Waived	Waived	Imb	Imb	Bill	PAL
Beg Date	Loc	Loc Prop Name	Negot Rec Qty	Negot Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Imb Qty	Rate
11/08/09	364595	025701 CA - New - Park/Loan	0	20,000	0	19,731	0	0	0	0	19,731	0	0	0.2000
11/09/09	364596	025702 CA - Repay - Park/Loan	20,000	0	19,731	0	0	0	0	0	0	0	0	0.0000
<b>TOTALS for PAL Rate ID :</b>			20,000	20,000	19,731	19,731	0	0	0	0	19,731	0	0	0.0000
<b>TOTALS for PAL Svc Req K :</b>			40,000	40,000	39,462	39,462	0	0	0	0	59,193	0	19,731	\$3

Ready

The Rapids version of the Invoice window PAL summary report

**KB Park and Loan Imbalance**

Retrieve View Prev View Next Save Save As Print Print All Stmt of Account

Criteria Invoice Payment Remittance Shipper Imbalance TSA Imbalance History **Park and Loan Imbalance**

**Park and Loan Summary** Park and Loan Detail

**Park and Loan Summary**

**PARK AND LOAN ACTIVITY SUMMARY**

Prep ID : 62167372      Prep Name : KERN RIVER GAS TRANSMISSION COMPANY      Name : SHARIFA KUDIYA  
 Recipient : 621617372      Recipient Name : KERN RIVER GAS TRANSMISSION COMPANY      Phone : (801) 937-6359  
 Acct Per : November 2009      Imb Rpt Type : Non-Pathed      Stl Type : Not subject to cash out provisions.

Prod Per: Nov-2009  
Page 1 of 7

Beg Date/End Date : 11/07/09      Loc : 364595      Loc Prop : 025701      Loc Name : CA - New - Park/Loan

Svc Req Name	Svc Req K	PAL Rate ID	PAL Negot Rec Qty	PAL Negot Del Qty	Sched Rec Qty	Sched Del Qty	Conf Rec Qty	Purch Del Qty	Waived Rec Qty	Waived Del Qty	Imb Rec Qty	Del
TOTALS for Svc Req Name :			0005	0	20,000	0	19,731	0	0	0	0	19,731
TOTALS for Svc Req Name :			0001	0	3,716	0	3,716	0	0	0	0	3,716
TOTALS for Loc Prop : 025701				0	23,716	0	23,447	0	0	0	0	23,447
TOTALS for Beg Date/End Date : 11/07/09				0	23,716	0	23,447	0	0	0	0	23,447

Ready

### The Rapids Invoice of PAL imbalances

**KB Invoice**

Retrieve View Prev View Next Save Save As Print Print All Stmt of Account

Criteria **Invoice** Payment Remittance Shipper Imbalance TSA Imbalance History Park and Loan Imbalance

Invoice Number : 27833

**Kern River Gas Transmission Company**      PRELIM INVOICE FOR Novemb

Bill Pty Name:      Beg Tran Date: 11/01/2009      Remit to Pty:  
 Bill Party:      End Tran Date: 11/30/2009  
 Contact Name:      Acct No:  
                                  Eff Due Date: 11/20/2009      Wire Instructions:  
                                  Inv Date: 11/11/2009      ABA No: 122000496      Kern River Gas Transmission Co.  
                                  Inv ID:      Credit: Kern River Gas Transmission Co.      2755 E. Cottonwood Parkway, S  
                                  Inv Tot Amt: \$32,763.39      Bank Acct No: 4430000719      Salt Lake City, UT 84121

Payee Name: KERN RIVER GAS TRANSMISSION COMPANY  
 Payee: 621617372  
 Tax ID Cd: 76-0185455  
 Name: SHARIFA KUDIYA  
 Phone: (801) 937-6359      Fax: (801) 937-6444  
 Email: Sharifa.Kudya@KernRiverGas.com      Sup Doc Ind: Invoice

**Summary Invoice Charges**

Line No	Svc Req K	Svc Cd	Current Qty	Current Amt	Prior Qty	Prior Amt	Total Billed Qty	Amt Due
2		PK	19,731	\$3,946.20	0	\$0.00	19,731	\$3,946.20
Totals ---->			148,849	\$32,763.39	0	\$0.00	148,849	\$32,763.39

Ready