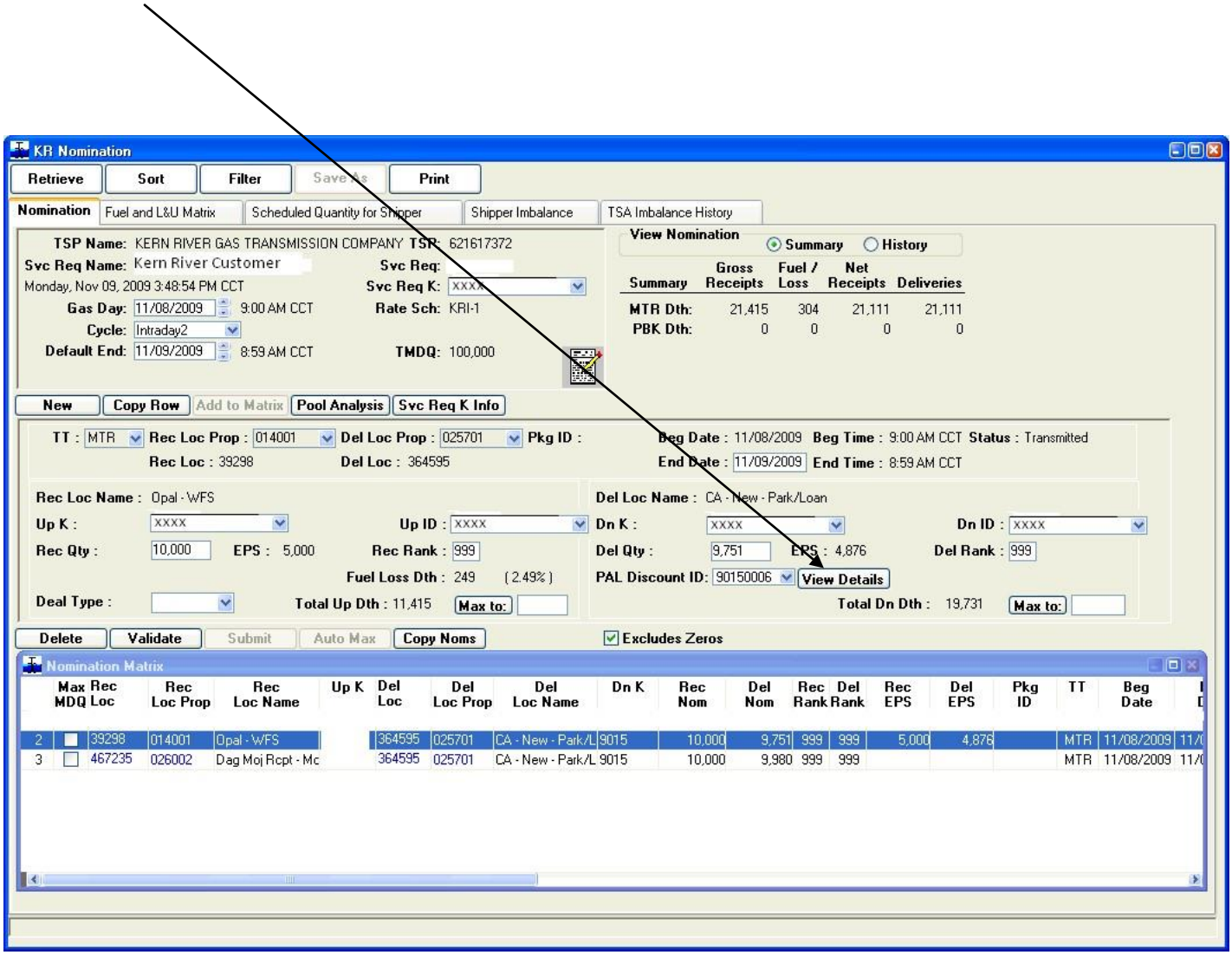
See Sheet 69-C through 69-F of Kern River's FERC Gas Tariff for information about Park and Loan Services

Shipper Nominations and Scheduling

New Park and Loan will be nominated and scheduled at meter number 025701 and PAL repayments will be nominated and scheduled at meter number 025702. These meters are located at mileposts immediately downstream of the Daggett compressor station on the Kern River mainline. The View



Details button to the right of the PAL Discount ID column will show the PAL repayment schedule. Shippers nominate and schedule PAL quantities on their respective transport agreements. **PAL nominations cannot be scheduled at pooling points.**

Kern River GAS TRANSMISSION COMPANY

Rapids Tips & Tricks
Park and Loan

Scheduling Priorities (Note: PAL capacity is not evaluated until Schd Model subcycle 2)

- Park and Loan points. Maximize P&L scheduled volumes up to the specified net activity. If "nonscheduled" P&L activity provides capacity for "scheduled" activity, repeat the process until volumes are maximized. Process P&L nominations in the following order:

- Scheduled Park and Loan Repayments (025702)
  - Loan Repay (delivery) – Scheduled Loan repayment, P&L rate
    - Ranking - delivery ranks (within POS category) ○ Park Repay (receipt) –Scheduled Park repayment, P&L rate ▪ Ranking - receipt ranks (within POS category)

- Scheduled New Park and Loan (025701)
  - Park (delivery) – Scheduled New Park, P&L rate
    - Ranking - delivery ranks (within POS category) ○ Loan (receipt) –Scheduled New Loan, P&L rate
    - Ranking – receipt ranks (within POS category)

- Non-scheduled New Park and Loan (025701) ○ Park (delivery) – P&L rate
    - Ranking - delivery ranks (within POS category) ○ Loan (receipt) – P&L rate
    - Ranking – receipt ranks (within POS category)

- Non-scheduled Park and Loan Repayment (025702) ○ Loan Repay (delivery) – P&L rate
    - Ranking - delivery ranks (within POS category) ○ Park Repay (receipt) – P&L rate
    - Ranking - receipt ranks (within POS category)

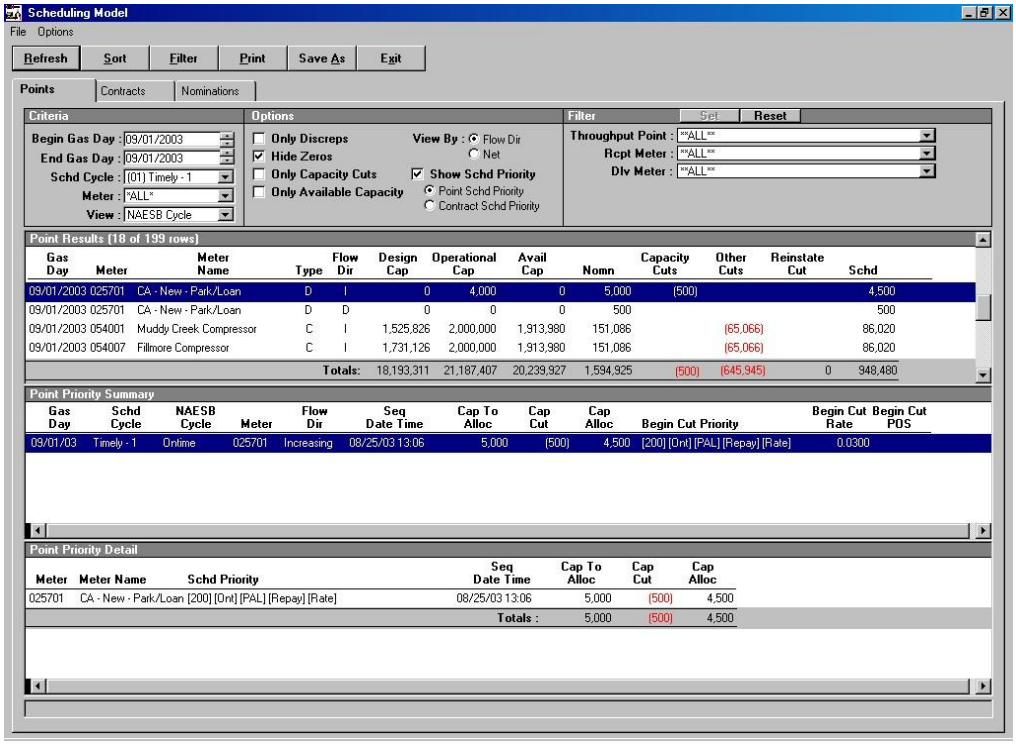
Priority	NAESB Cycle	TOS	Prev Sched	Prev Sched Model Cycle	Alloc Cap First By	Then Allocate by	Description
200	Ontime	PAL	N		Repay Schd	PAL Rate	[200] [Ont] [PAL] [Repay] [Rate]
200	Evening	PAL	Y	3	Repay Schd	PAL Rate	[200] [Eve] [PAL] [PrvSchd] [Repay] [Rate]
210	Evening	PAL	N		Repay Schd	PAL Rate	[210] [Eve] [PAL] [Repay] [Rate]
0	Intraday 1	PAL	E	6	PRORATA Nom		[0] [ID1] [FT/ IT] [EPS]

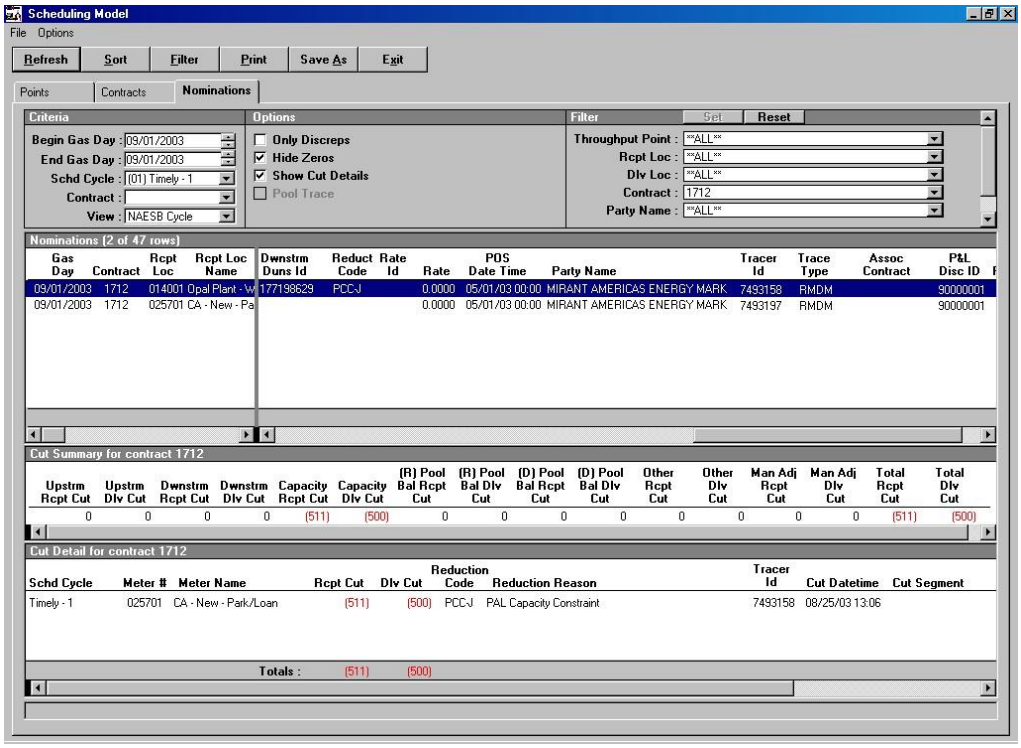
210	Intraday 1	PAL	Y	6	Repay Schd	PAL Rate	[210] [ID1] [PAL] [PrvSchd] [Repay] [Rate]
220	Intraday 1	PAL	N		Repay Schd	PAL Rate	[220] [ID1] [PAL] [Repay] [Rate]
0	Intraday 2	PAL	E	9	PRORATA Nom		[0] [ID2] [FT/ IT] [EPS]
210	Intraday 2	PAL	Y	9	Repay Schd	PAL Rate	[210] [ID2] [PAL] [PrvSchd] [Repay] [Rate]
220	Intraday 2	PAL	N		Repay Schd	PAL Rate	[220] [ID2] [PAL] [Repay] [Rate]

PAL Scheduling Cut Codes

NAESB	KERN	Kern Reduction Reason	NAESB Reduction Reason	Type of Cut	Cut Group
PCC	PCC-J	PAL Capacity Constraint	Pipeline Capacity Constraint	CAP	CAPACITY_R_D

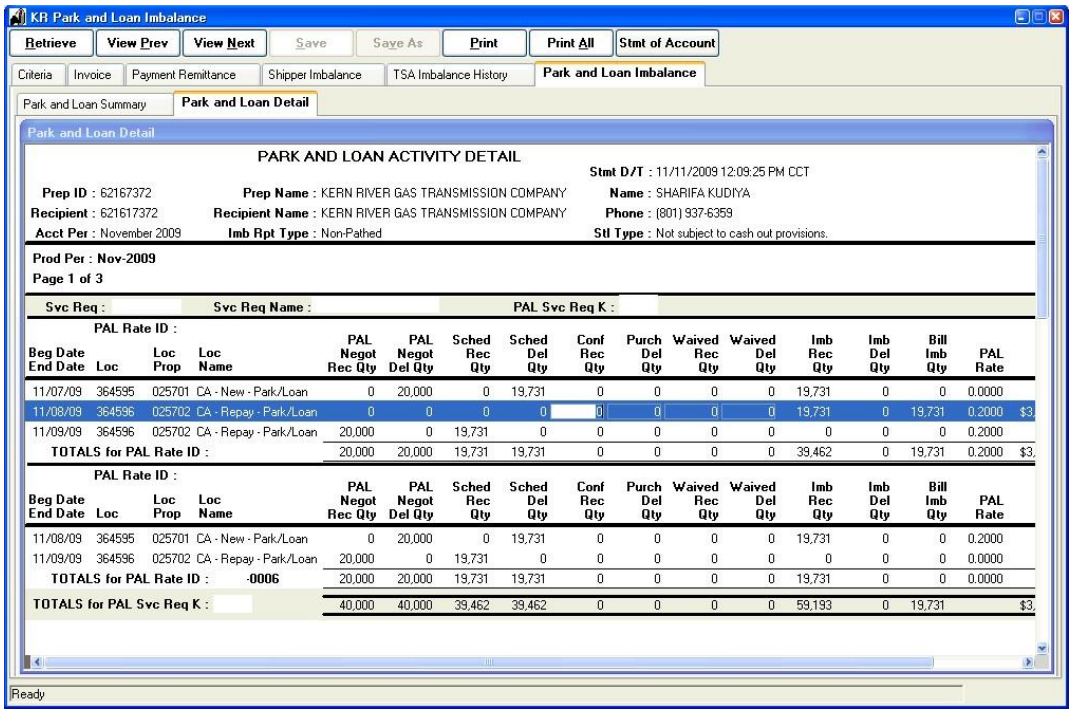
The View Scheduling Results Window will show PAL activity and any PAL capacity cuts (just like any other capacity cuts) with the exception that the Contract Schd Priority does not apply because the evaluation of the PAL point includes the NEW and REPAY meters (025701 and 025702 combined). The Nominations tab will show the PAL Rate and PAL Discount ID, and the cut details will show the applicable cut code.



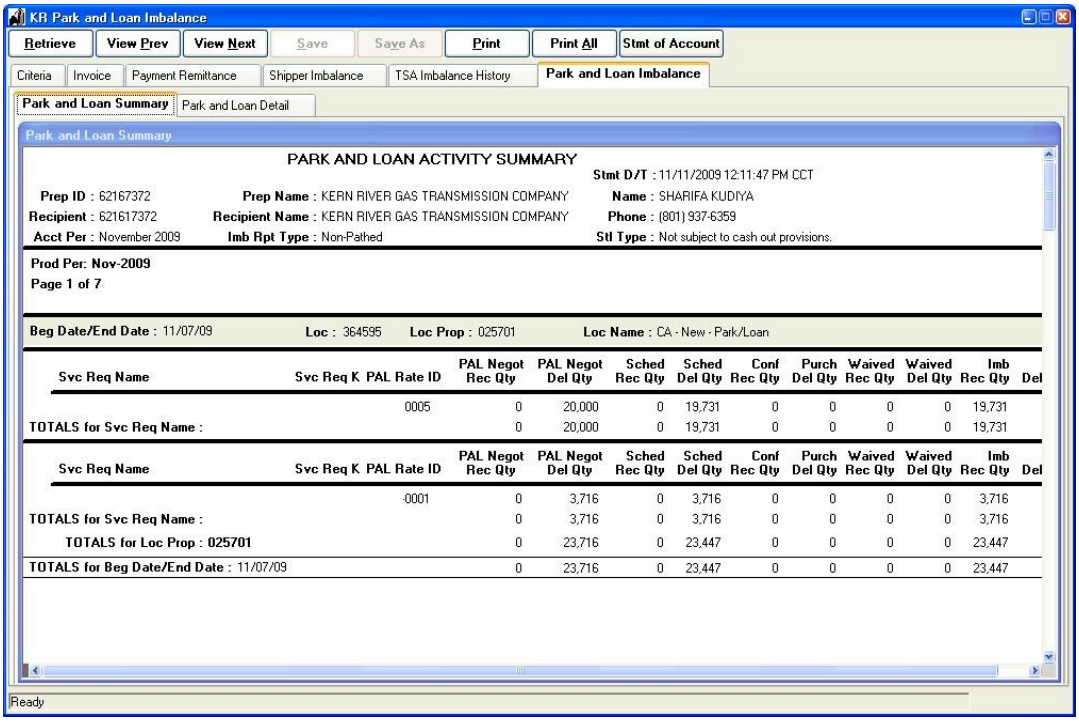
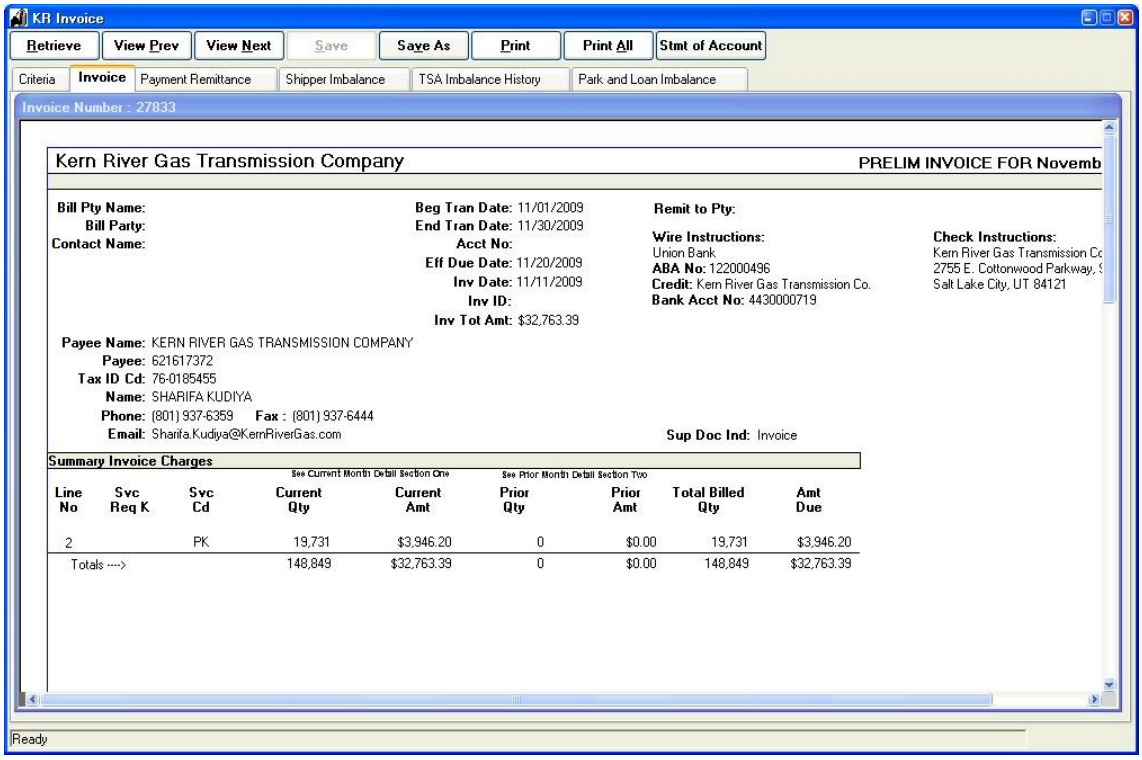

Scheduling Model
File Options
Refresh Sort Filter Print Save As Exit
Points Contracts Nominations
Criteria
Begin Gas Day : 09/01/2003
End Gas Day : 09/01/2003
Schd Cycle : (01) Timely - 1
Contract :
View : NAESB Cycle
Options
Only Discreps
Hide Zeros
Show Cut Details
Pool Trace
Filter Set Reset
Throughput Point : **ALL**
Rcpt Loc : **ALL**
Dlv Loc : **ALL**
Contract : 1712
Party Name : **ALL**
Nominations (2 of 47 rows)
Gas Day | Contract | Rcpt Loc | Rcpt Loc Name | Dwnstrm Duns Id | Reduct Code | Rate Id | Rate | POS Date Time | Party Name | Tracer Id | Trace Type | Assoc Contract | P&L Disc ID
09/01/2003 1712 014001 Opal Plant - W 177198629 PCC-J 0.0000 05/01/03 00:00 MIRANT AMERICAS ENERGY MARK 7493158 RMDM 90000001
09/01/2003 1712 025701 CA - New - Pa 0.0000 05/01/03 00:00 MIRANT AMERICAS ENERGY MARK 7493197 RMDM 90000001
Cut Summary for contract 1712
Upstrm Rcpt Cut | Upstrm Dlv Cut | Dwnstrm Rcpt Cut | Dwnstrm Dlv Cut | Capacity Rcpt Cut | Capacity Dlv Cut | (R) Pool Bal Rcpt Cut | (R) Pool Bal Dlv Cut | (D) Pool Bal Rcpt Cut | (D) Pool Bal Dlv Cut | Other Rcpt Cut | Other Dlv Cut | Man Adj Rcpt Cut | Man Adj Dlv Cut | Total Rcpt Cut | Total Dlv Cut
0 0 0 0 (511) (500) 0 0 0 0 0 0 0 0 (511) (500)
Cut Detail for contract 1712
Schd Cycle | Meter # | Meter Name | Rcpt Cut | Dlv Cut | Reduction Code | Reduction Reason | Tracer Id | Cut Datetime | Cut Segment
Timely - 1 025701 CA - New - Park/Loan (511) (500) PCC-J PAL Capacity Constraint 7493158 08/25/03 13:06
Totals : (511) (500)

Allocations and Billing

TSA allocation statements available from the Invoice window in Rapids will show the scheduled quantities at the PAL points. The PAL Activity Summary will display the PAL Activity for the specified Production Month. PAL waivers, confiscate and purchase quantities will be entered on the PAL imbalance summary.



The Rapids version of the Invoice window PAL summary report



The Rapids Invoice of PAL imbalances