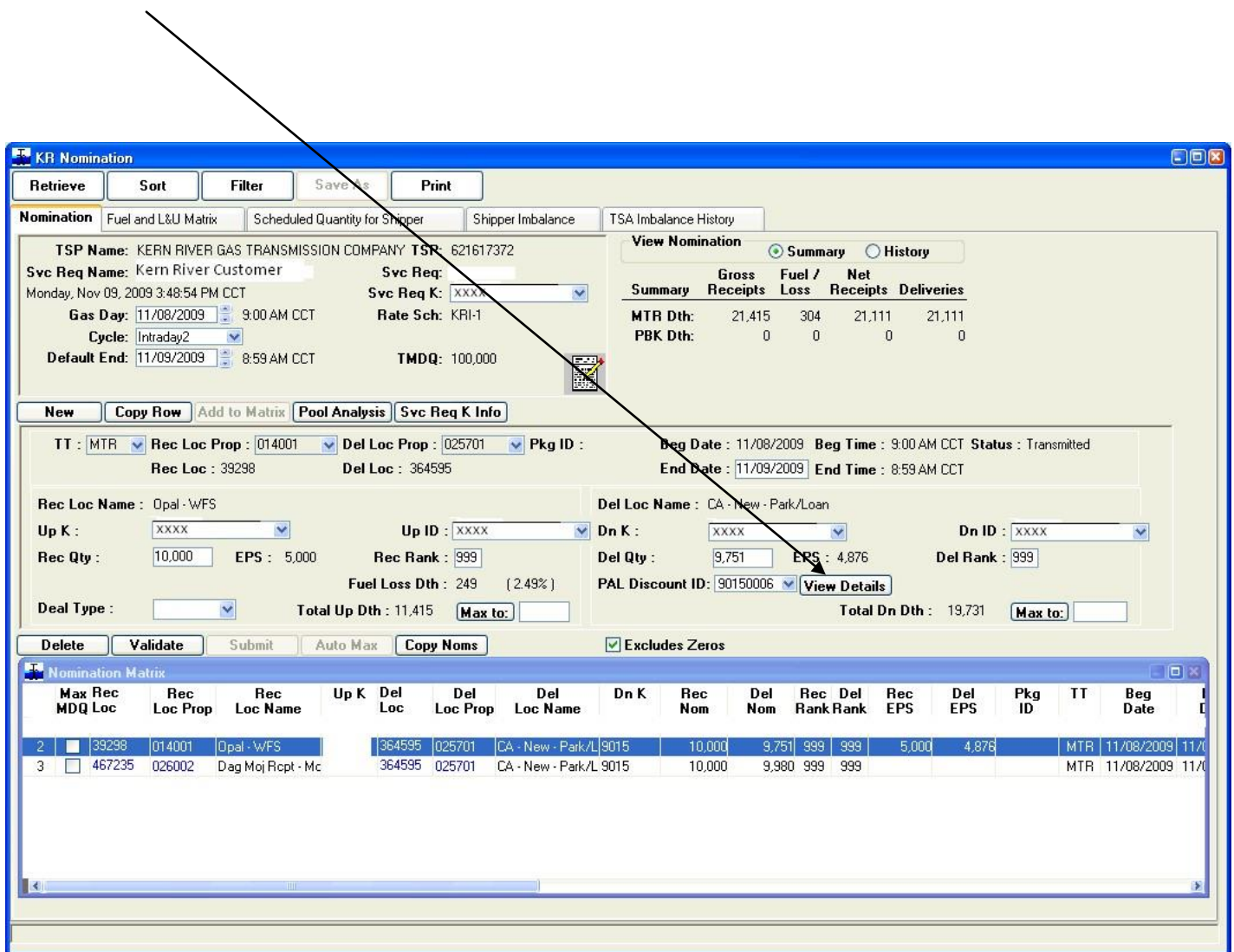


## See Sheet 69-C through 69-F of Kern River's FERC Gas Tariff for information about Park and Loan Services

### Shipper Nominations and Scheduling

New Park and Loan will be nominated and scheduled at meter number 025701 and PAL repayments will be nominated and scheduled at meter number 025702. These meters are located at mileposts immediately downstream of the Daggett compressor station on the Kern River mainline. The [View](#)



The screenshot shows the 'KR Nomination' software interface. At the top, there are buttons for 'Retrieve', 'Sort', 'Filter', 'Save As', and 'Print'. Below this is a 'Nomination' section with tabs for 'Fuel and L&U Matrix', 'Scheduled Quantity for Shipper', 'Shipper Imbalance', and 'TSA Imbalance History'. The 'View Nomination' section has 'Summary' and 'History' radio buttons. A table shows 'Summary' data for 'MTR Dth' and 'PBK Dth' with columns for 'Gross Receipts', 'Fuel Loss', 'Net Receipts', and 'Deliveries'. Below this is a 'New' section with buttons for 'Copy Row', 'Add to Matrix', 'Pool Analysis', and 'Svc Req K Info'. The main form contains fields for 'TT', 'Rec Loc Prop', 'Del Loc Prop', 'Pkg ID', 'Beg Date', 'Beg Time', 'Status', 'End Date', 'End Time', 'Rec Loc Name', 'Del Loc Name', 'Up K', 'Up ID', 'Dn K', 'Dn ID', 'Rec Qty', 'EPS', 'Rec Rank', 'Del Qty', 'EPS', 'Del Rank', 'Deal Type', 'Fuel Loss Dth', 'PAL Discount ID', 'Total Up Dth', 'Max to:', and 'Total Dn Dth'. A 'View Details' button is next to the 'PAL Discount ID' field. At the bottom, there is a 'Nomination Matrix' table with columns for 'Max Rec MDQ Loc', 'Rec Loc Prop', 'Rec Loc Name', 'Up K', 'Del Loc', 'Del Loc Prop', 'Del Loc Name', 'Dn K', 'Rec Nom', 'Del Nom', 'Rec Rank', 'Del Rank', 'Rec EPS', 'Del EPS', 'Pkg ID', 'TT', 'Beg Date', and 'End Date'. The table contains two rows of nomination data.

Max Rec MDQ Loc	Rec Loc Prop	Rec Loc Name	Up K	Del Loc	Del Loc Prop	Del Loc Name	Dn K	Rec Nom	Del Nom	Rec Rank	Del Rank	Rec EPS	Del EPS	Pkg ID	TT	Beg Date	End Date
2	39298	014001	Opal - WFS	364595	025701	CA - New - Park/L	9015	10,000	9,751	999	999	5,000	4,876		MTR	11/08/2009	11/09/2009
3	467235	026002	Dag Moj Rcpt - Mc	364595	025701	CA - New - Park/L	9015	10,000	9,980	999	999				MTR	11/08/2009	11/09/2009

[Details](#) button to the right of the PAL Discount ID column will show the PAL repayment schedule. Shippers nominate and schedule PAL quantities on their respective transport agreements. **PAL nominations cannot be scheduled at pooling points.**



## Rapids Tips & Tricks Park and Loan

### Scheduling Priorities (Note: PAL capacity is not evaluated until Schd Model subcycle 2)

- Park and Loan points. Maximize P&L scheduled volumes up to the specified net activity. If “nonscheduled” P&L activity provides capacity for “scheduled” activity, repeat the process until volumes are maximized. Process P&L nominations in the following order:
  - Scheduled Park and Loan Repayments (025702)
    - Loan Repay (delivery) – Scheduled Loan repayment, P&L rate
      - Ranking - delivery ranks (within POS category)
    - Park Repay (receipt) – Scheduled Park repayment, P&L rate
      - Ranking - receipt ranks (within POS category)
  - Scheduled New Park and Loan (025701)
    - Park (delivery) – Scheduled New Park, P&L rate
      - Ranking - delivery ranks (within POS category)
    - Loan (receipt) – Scheduled New Loan, P&L rate
      - Ranking – receipt ranks (within POS category)
  - Non-scheduled New Park and Loan (025701)
    - Park (delivery) – P&L rate
      - Ranking - delivery ranks (within POS category)
    - Loan (receipt) – P&L rate
      - Ranking – receipt ranks (within POS category)
  - Non-scheduled Park and Loan Repayment (025702)
    - Loan Repay (delivery) – P&L rate
      - Ranking - delivery ranks (within POS category)
    - Park Repay (receipt) – P&L rate
      - Ranking - receipt ranks (within POS category)

Priority	NAESB Cycle	TOS	Prev Sched	Prev Sched Model Cycle	Alloc Cap First By	Then Allocate by	Description
200	Overtime	PAL	N		Repay Schd	PAL Rate	[200] [Ont] [PAL] [Repay] [Rate]
200	Evening	PAL	Y	3	Repay Schd	PAL Rate	[200] [Eve] [PAL] [PrvSchd] [Repay] [Rate]
210	Evening	PAL	N		Repay Schd	PAL Rate	[210] [Eve] [PAL] [Repay] [Rate]
0	Intraday 1	PAL	E	6	PRORATA Nom		[0] [ID1] [FT/ IT] [EPS]

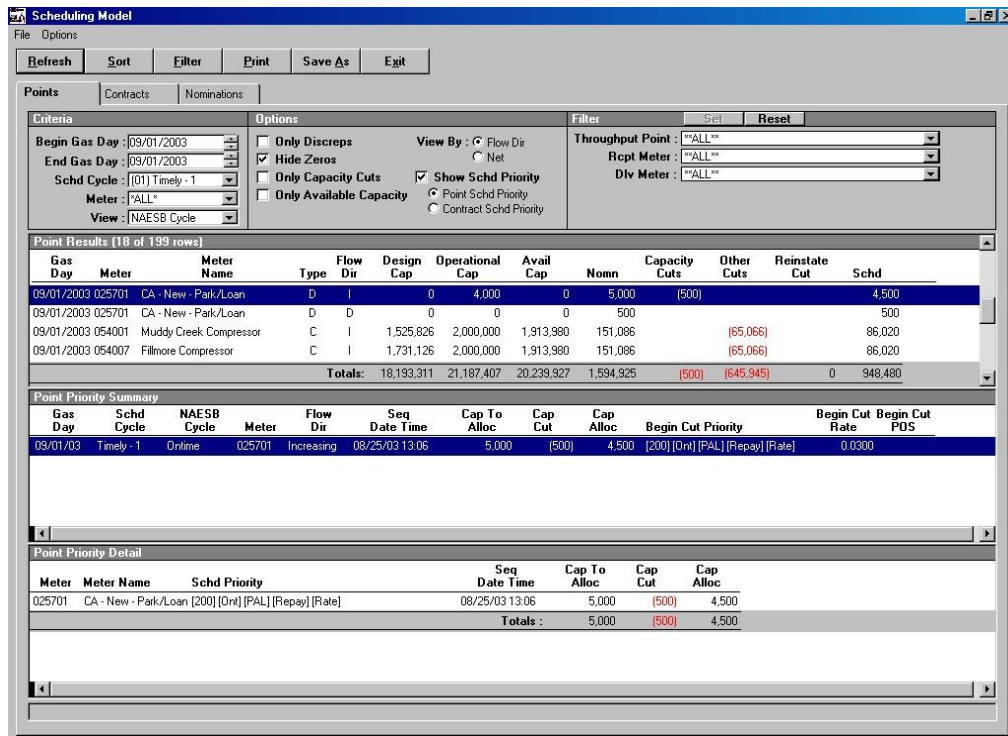
## Rapids Tips & Tricks Park and Loan

210	Intraday 1	PAL	Y		6	Repay Schd	PAL Rate	[210] [ID1] [PAL] [PrvSchd] [Repay] [Rate]
220	Intraday 1	PAL	N			Repay Schd	PAL Rate	[220] [ID1] [PAL] [Repay] [Rate]
0	Intraday 2	PAL	E		9	PRORATA Nom		[0] [ID2] [FT/ IT] [EPS]
210	Intraday 2	PAL	Y		9	Repay Schd	PAL Rate	[210] [ID2] [PAL] [PrvSchd] [Repay] [Rate]
220	Intraday 2	PAL	N			Repay Schd	PAL Rate	[220] [ID2] [PAL] [Repay] [Rate]

### PAL Scheduling Cut Codes

NAESB	KERN	Kern Reduction Reason	NAESB Reduction Reason	Type of Cut	Cut Group
PCC	PCC-J	PAL Capacity Constraint	Pipeline Capacity Constraint	CAP	CAPACITY_R_D

The View Scheduling Results Window will show PAL activity and any PAL capacity cuts (just like any other capacity cuts) with the exception that the Contract Schd Priority does not apply because the evaluation of the PAL point includes the NEW and REPAY meters (025701 and 025702 combined). The Nominations tab will show the PAL Rate and PAL Discount ID, and the cut details will show the applicable cut code.



**Scheduling Model**

File Options

Refresh Sort Filter Print Save As Exit

Points Contracts Nominations

Criteria Options Filter

Begin Gas Day: 09/01/2003  
End Gas Day: 09/01/2003  
Schd Cycle: [01] Timely - 1  
Meter: \*ALL\*  
View: NAESB Cycle

Options

Only Discreps  
 Hide Zeros  
 Only Capacity Cuts  
 Only Available Capacity

View By:  Flow Dir  
 Net

Show Schd Priority  
 Point Schd Priority  
 Contract Schd Priority

Filter

Throughput Point: \*\*ALL\*\*  
Rcpt Meter: \*\*ALL\*\*  
Div Meter: \*\*ALL\*\*

Point Results (18 of 199 rows)

Gas Day	Meter	Meter Name	Type	Flow Dir	Design Cap	Operational Cap	Avail Cap	Nomn	Capacity Cuts	Other Cuts	Reinstate Cut	Schd
09/01/2003	025701	CA - New - Park/Loan	D	I	0	4,000	0	5,000	(500)			4,500
09/01/2003	025701	CA - New - Park/Loan	D	D	0	0	0	500				500
09/01/2003	054001	Muddy Creek Compressor	C	I	1,525,826	2,000,000	1,913,980	151,086		(65,066)		86,020
09/01/2003	054007	Fillmore Compressor	C	I	1,731,126	2,000,000	1,913,980	151,086		(65,066)		86,020
<b>Totals:</b>					18,193,311	21,187,407	20,239,927	1,594,925	(500)	(645,945)	0	948,480

Point Priority Summary

Gas Day	Schd Cycle	NAESB Cycle	Meter	Flow Dir	Seq Date Time	Cap To Alloc	Cap Cut	Cap Alloc	Begin Cut Priority	Begin Cut Rate	Begin Cut POS
09/01/03	Timely - 1	Online	025701	Increasing	08/25/03 13:06	5,000	(500)	4,500	[200] [On] [PAL] [Repay] [Rate]		0.0300

Point Priority Detail

Meter	Meter Name	Schd Priority	Seq Date Time	Cap To Alloc	Cap Cut	Cap Alloc
025701	CA - New - Park/Loan	[200] [On] [PAL] [Repay] [Rate]	08/25/03 13:06	5,000	(500)	4,500
<b>Totals:</b>				5,000	(500)	4,500

# Rapids Tips & Tricks

## Park and Loan

**Scheduling Model**

File Options

Refresh Sort Filter Print Save As Exit

Points Contracts **Nominations**

**Criteria**

Begin Gas Day : 09/01/2003

End Gas Day : 09/01/2003

Schd Cycle : [01] Timely - 1

Contract : [ ]

View : [NAESB Cycle]

**Options**

Only Discreps

Hide Zeros

Show Cut Details

Pool Trace

**Filter** Set Reset

Throughput Point : ["ALL"]

Rcpt Loc : ["ALL"]

Div Loc : ["ALL"]

Contract : 1712

Party Name : ["ALL"]

Gas Day	Contract	Rcpt Loc	Rcpt Loc Name	Dwnstrm Duns Id	Reduct Code	Rate Id	Rate	PDS Date Time	Party Name	Tracer Id	Trace Type	Assoc Contract	P&L Disc ID
09/01/2003	1712	014001	Opal Plant - W	177198629	PCCJ		0.0000	05/01/03 00:00	MIRANT AMERICAS ENERGY MARK	7493158	RMDM		90000001
09/01/2003	1712	025701	CA - New - Pa				0.0000	05/01/03 00:00	MIRANT AMERICAS ENERGY MARK	7493197	RMDM		90000001

Cut Summary for contract 1712

Upstrm Rcpt Cut	Upstrm Div Cut	Dwnstrm Rcpt Cut	Dwnstrm Div Cut	Capacity Rcpt Cut	Capacity Div Cut	(R) Pool Bal Rcpt Cut	(R) Pool Bal Div Cut	(D) Pool Bal Rcpt Cut	(D) Pool Bal Div Cut	Other Rcpt Cut	Other Div Cut	Man Adj Rcpt Cut	Man Adj Div Cut	Total Rcpt Cut	Total Div Cut
0	0	0	0	(511)	(500)	0	0	0	0	0	0	0	0	(511)	(500)

Cut Detail for contract 1712

Schd Cycle	Meter #	Meter Name	Rcpt Cut	Div Cut	Reduction Code	Reduction Reason	Tracer Id	Cut Datetime	Cut Segment
Timely - 1	025701	CA - New - Park/Loan	(511)	(500)	PCCJ	PAL Capacity Constraint	7493158	08/25/03 13:06	

**Totals :** (511) (500)



# Rapids Tips & Tricks

## Park and Loan

### Allocations and Billing

TSA allocation statements available from the Invoice window in Rapids will show the scheduled quantities at the PAL points. The PAL Activity Summary will display the PAL Activity for the specified Production Month. PAL waivers, confiscate and purchase quantities will be entered on the PAL imbalance summary.

KR Park and Loan Imbalance

Retrieve View Prev View Next Save Save As Print Print All Stmt of Account

Criteria Invoice Payment Remittance Shipper Imbalance TSA Imbalance History **Park and Loan Imbalance**

Park and Loan Summary **Park and Loan Detail**

Park and Loan Detail

**PARK AND LOAN ACTIVITY DETAIL**

Prep ID : 62167372      Prep Name : KERN RIVER GAS TRANSMISSION COMPANY      Stmt D/T : 11/11/2009 12:09:25 PM CCT  
 Recipient : 621617372      Recipient Name : KERN RIVER GAS TRANSMISSION COMPANY      Name : SHARIFA KUDIYA  
 Acct Per : November 2009      Imb Rpt Type : Non-Pathed      Phone : (801) 937-6359  
 Prod Per : Nov-2009      SU Type : Not subject to cash out provisions.

Page 1 of 3

Svc Req :      Svc Req Name :      PAL Svc Req K :

PAL Rate ID :			PAL	PAL	Sched	Sched	Conf	Purch	Waived	Waived	Imb	Imb	Bill	PAL	
Beg Date	End Date	Loc Prop Name	Negot Rec Qty	Negot Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Imb Qty	Del Qty	Rate
11/07/09	364595	025701 CA - New - Park/Loan	0	20,000	0	19,731	0	0	0	0	0	19,731	0	0	0.0000
11/08/09	364596	025702 CA - Repay - Park/Loan	0	0	0	0	0	0	0	0	0	19,731	0	19,731	0.2000 \$3
11/09/09	364596	025702 CA - Repay - Park/Loan	20,000	0	19,731	0	0	0	0	0	0	0	0	0	0.2000
<b>TOTALS for PAL Rate ID :</b>			20,000	20,000	19,731	19,731	0	0	0	0	0	39,462	0	19,731	0.2000 \$3
PAL Rate ID :			PAL	PAL	Sched	Sched	Conf	Purch	Waived	Waived	Imb	Imb	Bill	PAL	
Beg Date	End Date	Loc Prop Name	Negot Rec Qty	Negot Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Rec Qty	Del Qty	Imb Qty	Del Qty	Rate
11/08/09	364595	025701 CA - New - Park/Loan	0	20,000	0	19,731	0	0	0	0	0	19,731	0	0	0.2000
11/09/09	364596	025702 CA - Repay - Park/Loan	20,000	0	19,731	0	0	0	0	0	0	0	0	0	0.0000
<b>TOTALS for PAL Rate ID : -0006</b>			20,000	20,000	19,731	19,731	0	0	0	0	0	19,731	0	0	0.0000
<b>TOTALS for PAL Svc Req K :</b>			40,000	40,000	39,462	39,462	0	0	0	0	0	59,193	0	19,731	\$3

Ready

### The Rapids version of the Invoice window PAL summary report



# Rapids Tips & Tricks

## Park and Loan

**KB Park and Loan Imbalance**

Retrieve View Prev View Next Save Save As Print Print All Stmt of Account

Criteria Invoice Payment Remittance Shipper Imbalance TSA Imbalance History **Park and Loan Imbalance**

Park and Loan Summary Park and Loan Detail

**Park and Loan Summary**

**PARK AND LOAN ACTIVITY SUMMARY** Stmt D/T : 11/11/2009 12:11:47 PM CCT

Prep ID : 62167372 Prep Name : KERN RIVER GAS TRANSMISSION COMPANY Name : SHARIFA KUDIYA  
 Recipient : 621617372 Recipient Name : KERN RIVER GAS TRANSMISSION COMPANY Phone : (801) 937-6359  
 Acct Per : November 2009 Imb Rpt Type : Non-Pathed SII Type : Not subject to cash out provisions.

Prod Per: Nov-2009  
Page 1 of 7

Beg Date/End Date : 11/07/09 Loc : 364595 Loc Prop : 025701 Loc Name : CA - New - Park/Loan

Svc Req Name	Svc Req K	PAL Rate ID	PAL Negot Rec Qty	PAL Negot Del Qty	Sched Rec Qty	Sched Del Qty	Conf Rec Qty	Purch Del Qty	Waived Rec Qty	Waived Del Qty	Imb Rec Qty	Del
TOTALS for Svc Req Name :			0005	0	20,000	0	19,731	0	0	0	0	19,731
TOTALS for Svc Req Name :			0001	0	3,716	0	3,716	0	0	0	0	3,716
TOTALS for Loc Prop : 025701				0	23,716	0	23,447	0	0	0	0	23,447
TOTALS for Beg Date/End Date : 11/07/09				0	23,716	0	23,447	0	0	0	0	23,447

Ready

### The Rapids Invoice of PAL imbalances

**KB Invoice**

Retrieve View Prev View Next Save Save As Print Print All Stmt of Account

Criteria **Invoice** Payment Remittance Shipper Imbalance TSA Imbalance History Park and Loan Imbalance

Invoice Number : 27833

**Kern River Gas Transmission Company** PRELIM INVOICE FOR Novemb

Bill Pty Name: Beg Tran Date: 11/01/2009 Remit to Pty:  
 Bill Party: End Tran Date: 11/30/2009 Union Bank  
 Contact Name: Acct No: Wire Instructions: Kern River Gas Transmission Co  
 Eff Due Date: 11/20/2009 ABA No: 122000496 2755 E. Cottonwood Parkway, S  
 Inv Date: 11/11/2009 Credit: Kern River Gas Transmission Co. Salt Lake City, UT 84121  
 Inv ID: Bank Acct No: 4430000719  
 Inv Tot Amt: \$32,763.39

Payee Name: KERN RIVER GAS TRANSMISSION COMPANY  
 Payee: 621617372  
 Tax ID Cd: 76-0185455  
 Name: SHARIFA KUDIYA  
 Phone: (801) 937-6359 Fax: (801) 937-6444  
 Email: Sharifa.Kudiy@KernRiverGas.com Sup Doc Ind: Invoice

**Summary Invoice Charges**

Line No	Svc Req K	Svc Cd	Current Qty	Current Amt	Prior Qty	Prior Amt	Total Billed Qty	Amt Due
2		PK	19,731	\$3,946.20	0	\$0.00	19,731	\$3,946.20
Totals ---->			148,849	\$32,763.39	0	\$0.00	148,849	\$32,763.39

Ready