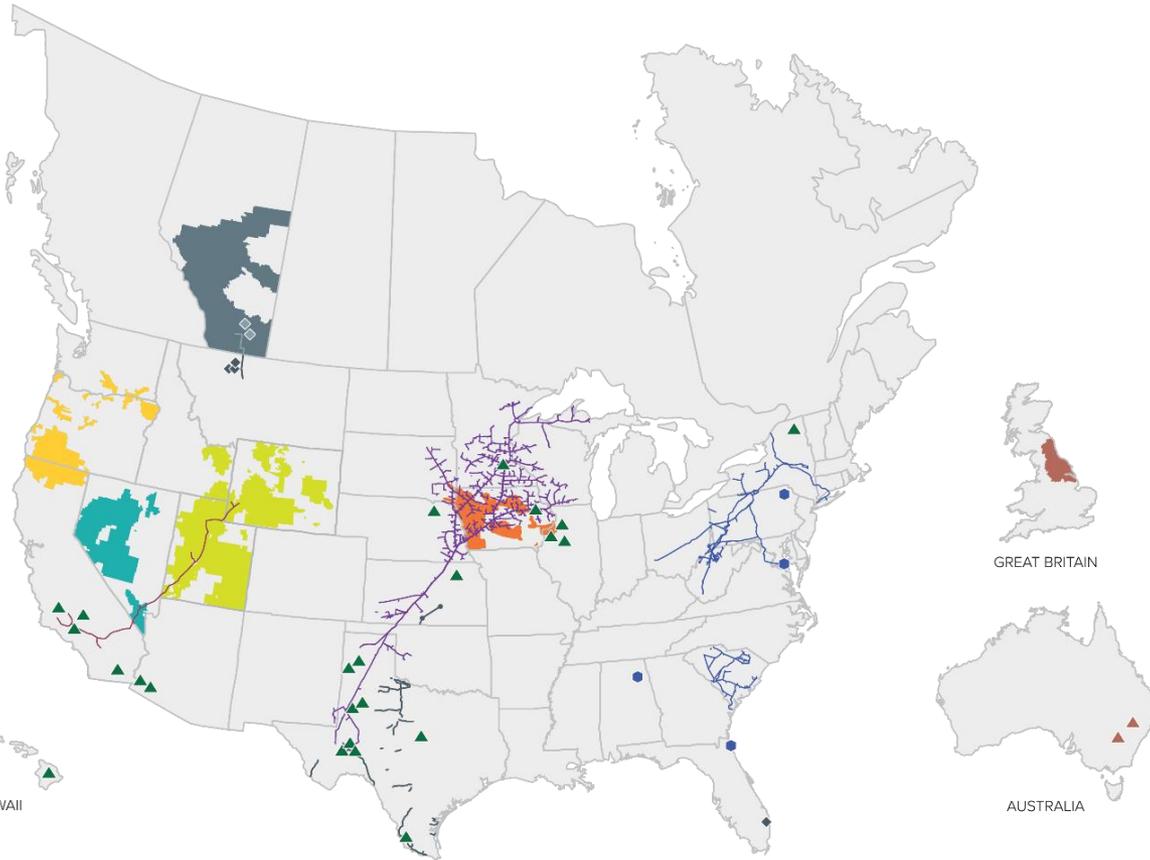


Kern River Gas Transmission Company 2026 Customer Meetings



BHE Pipeline Group





Kern River Core Principles



CUSTOMER SERVICE

- 13 million customers and end-users
- Top-rated service provider within the industry
- Kern River was ranked #1 in the regional pipeline group for the 16th straight year and #1 or #2 out of all interstate pipelines for the 18th straight year



EMPLOYEE COMMITMENT

- Kern River employees have worked more than 15 years without a lost-time injury



ENVIRONMENTAL RESPECT

- BHE has 49% renewable/noncarbon generation
- Kern River's 2025 methane emissions was 0.008% - much lower than the industry average of 0.26%



REGULATORY INTEGRITY

- Kern River rates are a cost-competitive option to Southern California and southern Nevada
- BHE utility rates are below national averages



OPERATIONAL EXCELLENCE

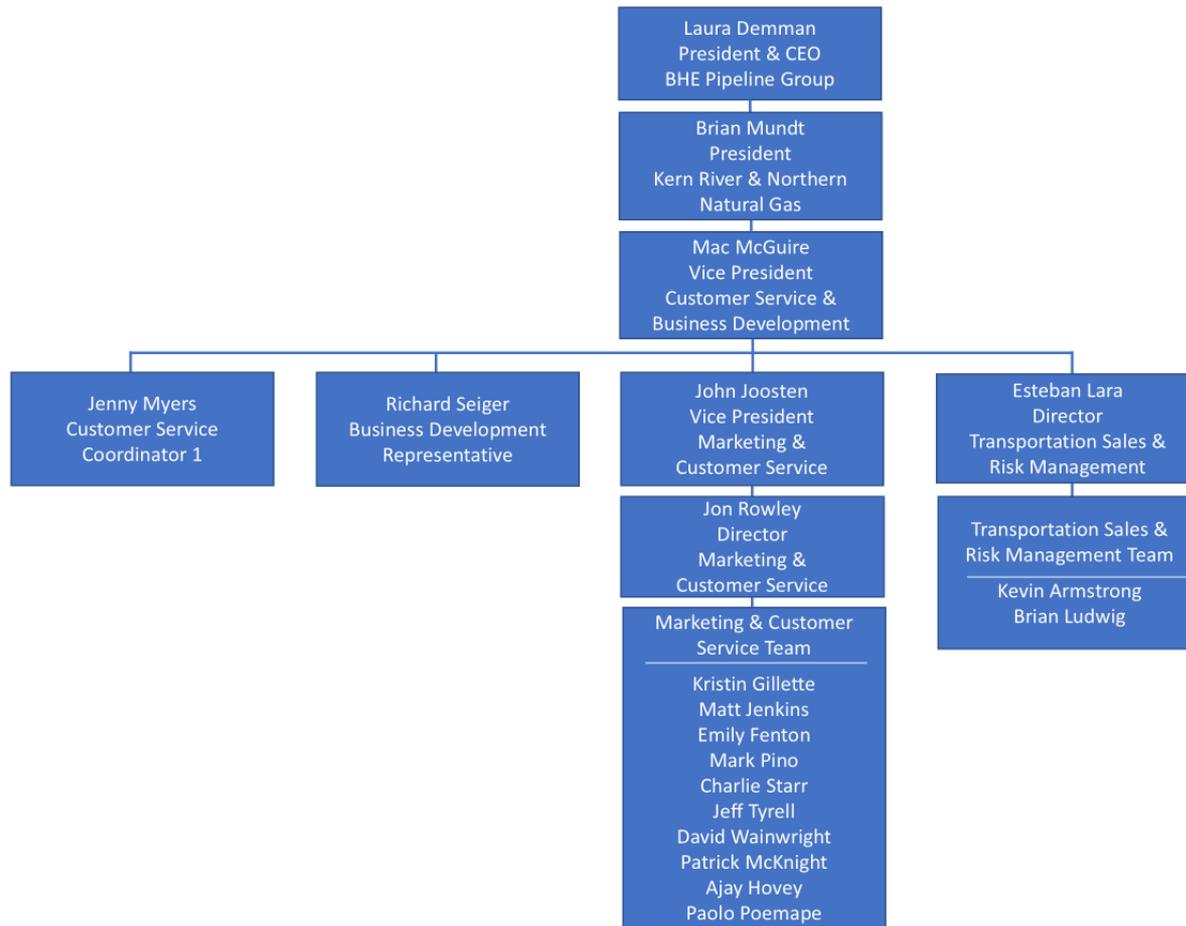
- Exceptional cyber and physical protection
- Kern River has had no unplanned interruptions to primary firm customers since May 2012



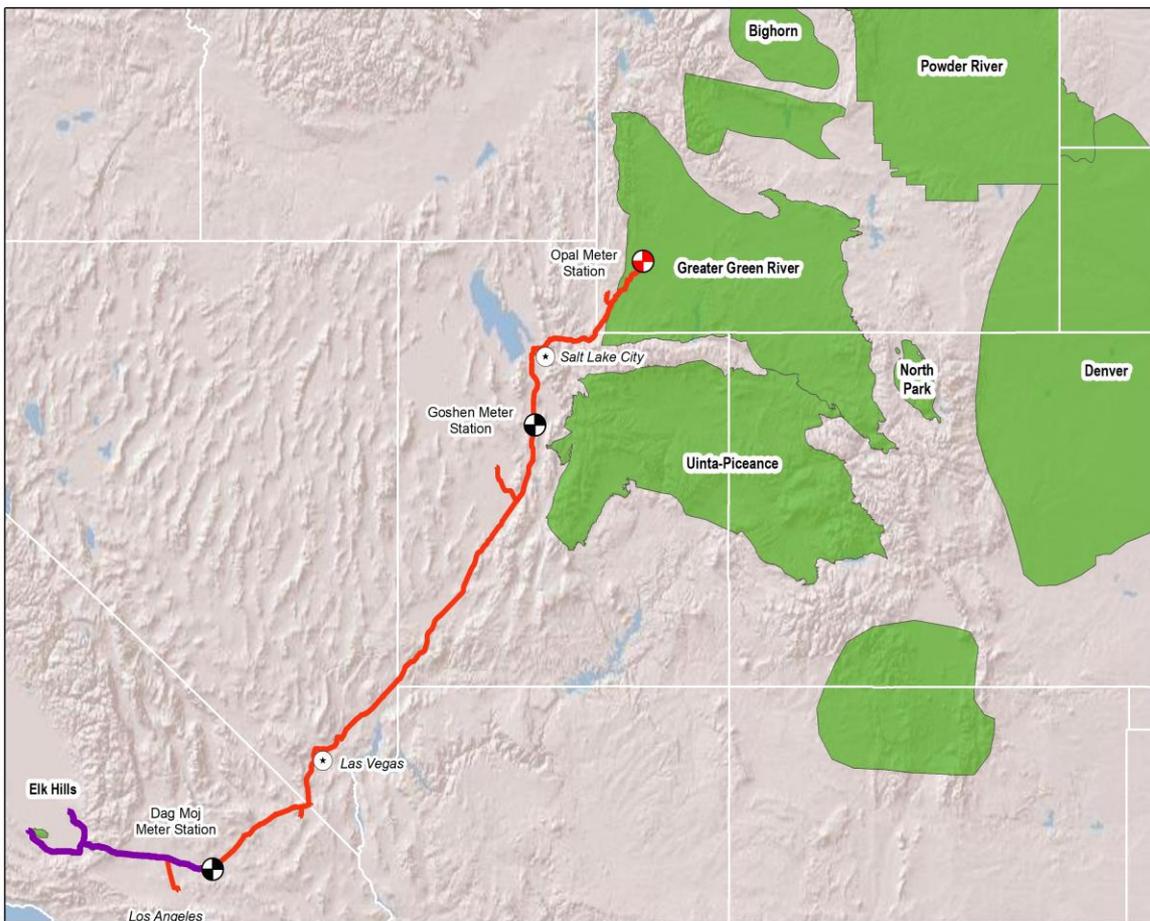
FINANCIAL STRENGTH

- Kern River reduced rates twice since 2014

Kern River Commercial Group



Kern River System



- Based in Salt Lake City, Utah
- 1,755-mile pipeline system, of which 1,340 miles are 36-inch-diameter steel pipe
- 383,500 compressor horsepower
- 2.17 Bcf/day design capacity
- 2.45 Bcf/day operating capacity at Elberta
- Access to natural gas supplies in Wyoming, Utah and California via 21 receipt meter stations
- Serves markets in Utah, Nevada and California via 87 delivery meter stations

Mainline Construction History

<u>Project</u>	<u>In-Service Date</u>	<u>Quantity</u>
<u>Rolled-in Rate</u>		
Original System	February 1992	724,449
2002 Expansion	May 1, 2002	124,500
<u>Incremental Rate</u>		
2003 Expansion	May 1, 2003	906,626
2010 Expansion	November 1, 2010	145,000
<u>Incremental Rate - Apex</u>		
Apex Expansion	October 1, 2011	266,000
		<u>2,166,575</u>

Supply Flow Options

- Our customers have access to abundant and cost-competitive supplies connecting to premium markets in Utah, Nevada and California
 - Wyoming – access to Rockies, Canadian supplies
 - Goshen – access to Green River, Uinta and Piceance supplies
 - Dag Moj – access to San Juan and Permian supplies
 - Freemont Peak – access to PG&E system supply
 - Oxy 17Z – access to CA Resources' Elk Hills supply



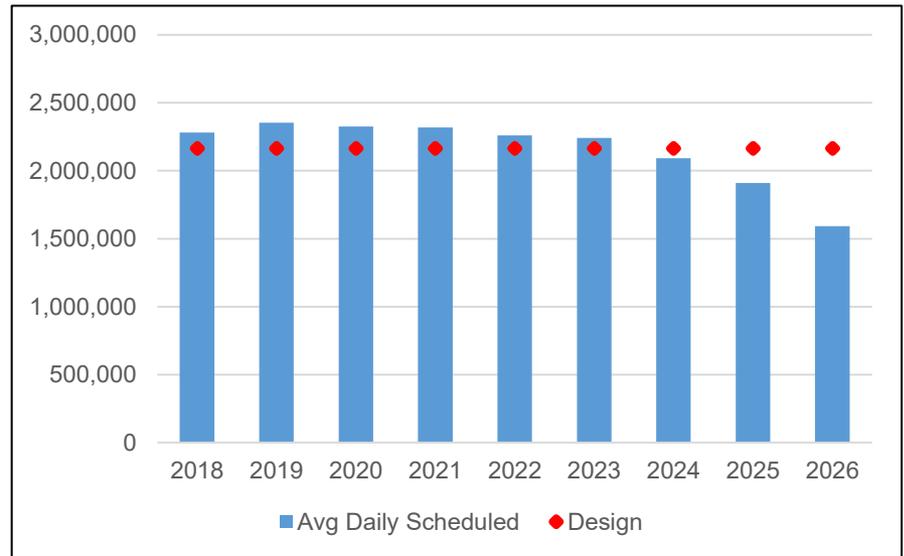
System Operations

- Integrity Management
 - Five rounds of in-line inspections have been completed
- Kern River's pipeline system has two mainlines (looped) from its first mile near Opal, Wyoming, to near the town of Mojave, California, except approximately 27 miles in the Las Vegas area
 - Crossover piping between the two lines allows Kern River to bypass sections of one mainline for maintenance or repair activities while maintaining service to the remainder of the system
- Meter stations
 - Connected to both mainlines and can be served by either
- Gas control
 - Staffed 24/7/365
 - Fully functional backup facility located off-site for use during emergency events
- SCADA (Supervisory Control and Data Acquisition)
 - All compressor stations, meter stations and automated mainline valves are remotely monitored and controlled
- Real-time modeling of the system
 - Calculates line pack and imports to SCADA system
- Backhaul enhances Kern River's operational reliability and responsiveness to emergency events
 - Kern River has back-haul flow capabilities from Goshen, DagMoj and Oxy 17Z to delivery meter stations located in California, Nevada and Utah
 - Kern River has emergency backhaul flow capabilities from Wheeler Ridge, Kramer Junction, Freemont Peak via Sidewinder and PG&E Daggett to delivery meter stations located in California, Nevada and Utah

System Utilization

- Received approximately 20% of natural gas sourced from Rockies production in 2025
- Delivered approximately 24%⁽¹⁾ of California's demand for natural gas in 2024, an average of 1,318,958 Dth/day
- Delivered approximately 85%⁽²⁾ of southern Nevada's natural gas in 2025, an average of 506,276 Dth/day
- Deliveries to Utah have increased by 64% since 2018 (191,362 Dth/day in 2025)
- Scheduled throughput averaged 88% of design capacity in 2025, and 81% in 2026 through April 22, 2026

Average Scheduled Volume (Dth/day)



2026 – through April 22

(1) Based on the 2025 California Gas Report.

(2) Based on Kern River's average scheduled volumes to Nevada and Southwest Gas Transmission Company's system capacity served by El Paso Natural Gas and Transwestern Pipeline

Pipeline System Management

Line Pack Notices¹

<u>Line Pack Level</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u> ²
Low	2	6	7	1	3	1
High	17	8	15	17	12	1

- Kern River manages line pack through effective coordination and communication with customers and operators of facilities connected to Kern River
- Kern River has not issued a scheduling or imbalance penalty since 1996

¹ Several notices may have been posted for a single critical line pack event

² 2026 notices through April 22

Firm Transportation Reservation/Demand Rates

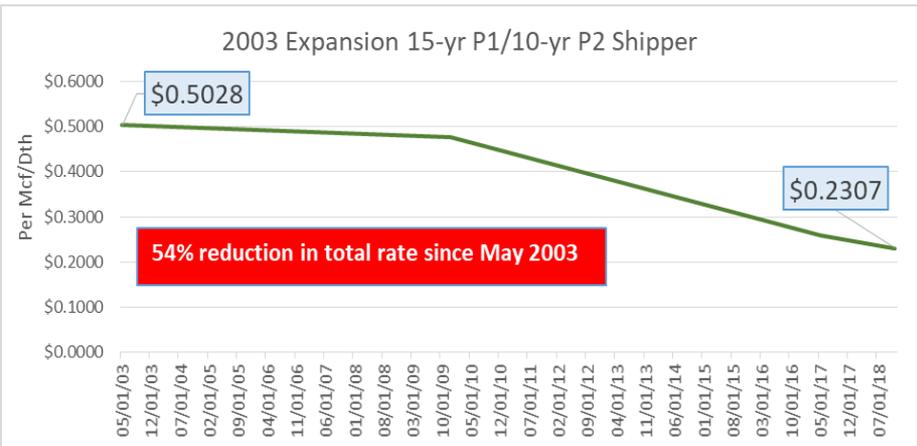
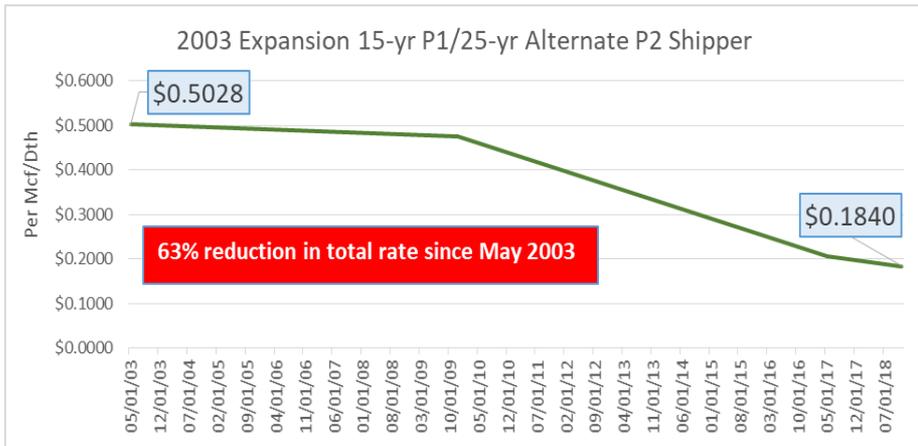
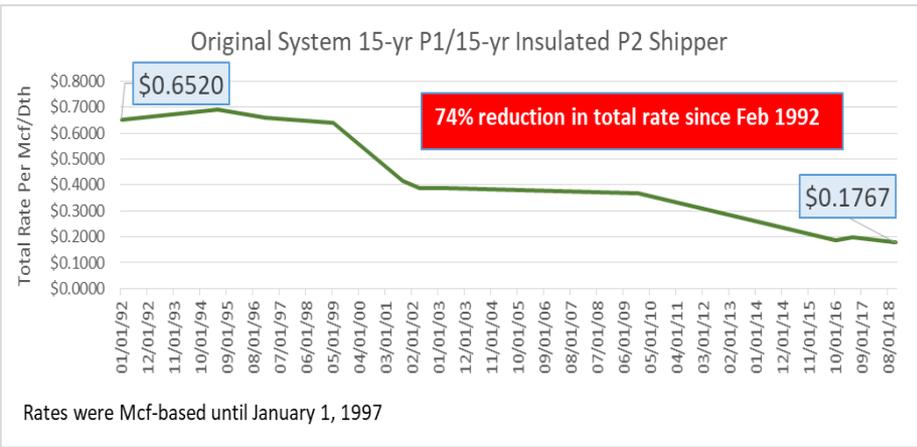
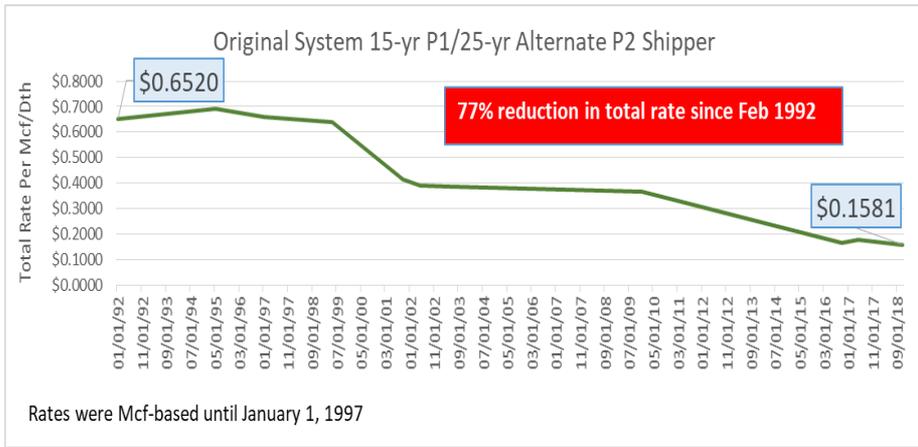
Tax Reform & Jobs Act - 501G

WTH Tax Reform Rate Credit (Non-Leap Year Rates)

	Period 1	Original Period 2		Non-Insulated		Alternate
		Insulated	15-yr	10-yr	15-yr	Period 2
Rolled-in Service						
2002 Exp 10-yr	\$0.4213	\$0.2421	\$0.2073	\$0.2437	\$0.2089	\$0.1863
Orig Sys/2002 Exp 15-yr	\$0.3233	\$0.2045	\$0.1736	\$0.2061	\$0.1752	\$0.1550
Incremental Service						
2003/2010 Exp 10-yr	\$0.5191	\$0.2283	\$0.1992	N/A		\$0.1804
2003/2010 Exp 15-yr	\$0.4198	\$0.2263	\$0.1979	N/A		\$0.1796

Firm Transportation Rate History

(Includes Demand & Commodity Rates)



All rates non-leap year



Kern River Financial Strength

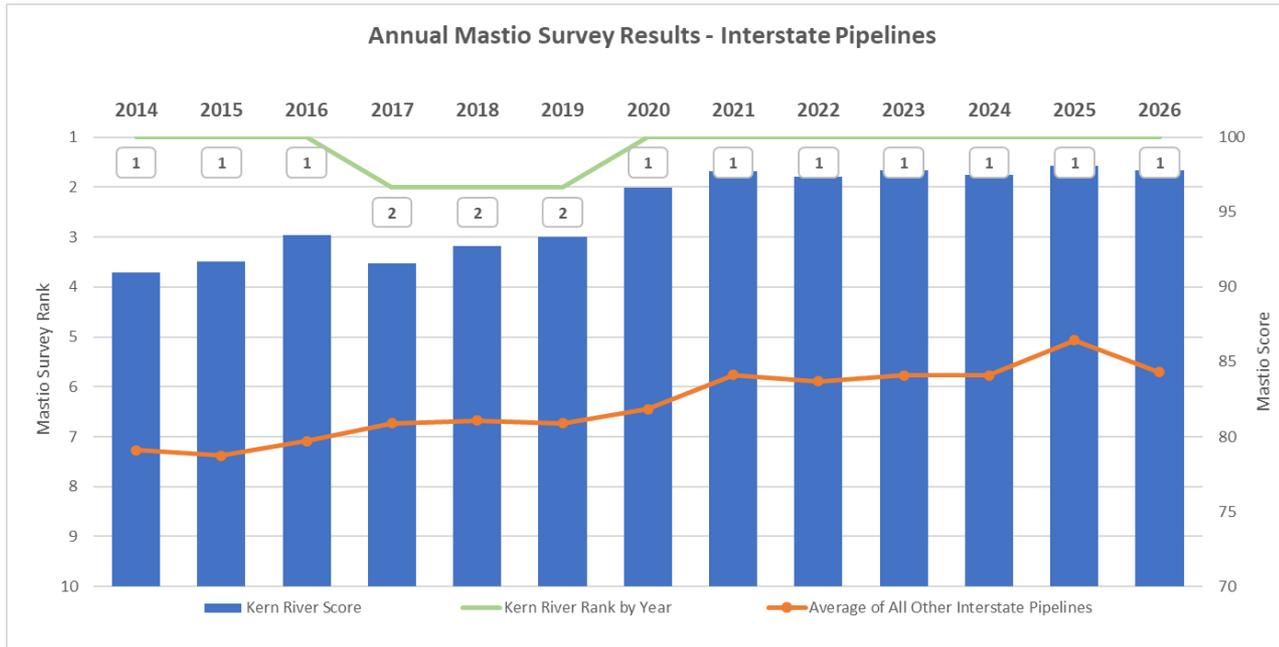
- Invest in our systems to ensure safe and reliable operations
- Plan and execute projects to be on time and within cost limits
- Diversified customer portfolio that is dominated by long-term contracts with highly rated customers (average: S&P's A- and Moody's A3)*
- Predictable and stable cash flow
- Strong balance sheet with zero debt

*Weighting based on shipper annual revenue for shippers with published credit ratings (excluding shippers that provided security)

Environmental Stewardship

- We are committed to using natural resources wisely and to protecting our environment to the benefit of the states we operate
- Methane reduction and liquid spill prevention are two of Kern River's operational performance metrics
 - Methane Reduction
 - We actively manage projects and system operations to limit methane emissions
 - 2016 Industry average 0.26% (emissions/throughput) for transportation and storage sector
 - 2025 Kern River 0.008% (emissions/throughput)
 - Kern River is a member of ONE Future Coalition
 - Spill Prevention
 - Plans and controls utilized to prevent and mitigate spills during operations
 - 3-Year Average: less than 86 gallons per year
- Waste heat recovery electric generating facilities are installed at two Kern River compressor stations

Customer Service



- Kern River placed first (97.81) out of all interstate pipelines in 2026 (top two in each of the past 18 surveys)
- Ranked first in regional pipeline group for the past 16 years
- Ranked first in average Net Promoter Score¹ (98.63%)
- We are committed to continuous improvement
- Thank you for your participation and sharing your feedback!



¹ Net Promoter is a registered trademark of Satmetrix Systems, Inc., Bain & Company and Fred Reichheld.

2026 Mastio Survey Results

What We Are Doing Well

- “Kern continues to set the standard for what we expect from other pipelines”
- “Always prompt to resolve any issues”
- “They are on top of their game, very communicative on a daily basis with them. If there are issues, they reach out, and someone is always there”
- “They are very proactive with communication, and their EBB functions well”
- “This group is committed to providing customers with a great service and minimal flow interruptions”
- “They have an actual desire to help their customers succeed. They care about my success past the point of contracting”
- “Always open to discussing potential options and very willing to explore multiple scenarios to determine what fits”
- “I wish every pipeline operated like Kern. Management and representatives genuinely care about their shippers and make their customers feel valued”

2026 Mastio Survey Results

What We Can Do Better

- “We would like to see Kern River use a web browser-based platform for their EBB instead of a standalone application”
- “Wanting to purchase more transportation, but none is available”
- “Have an EBB that does not use Citrix”
- “Have more firm transportation available”
- “More storage access”
- “Continued focus on customer relationships. Continued training of new representatives”
- “The spread to flow within their contractual rate”
- “If a meter is found out of tolerance, please keep the shipper aware as soon as it’s known to mitigate internal balancing and invoicing issues”
- “Being able to spend more time together”
- “Have an abundance of transport”

Customer Commitment

To be the best energy company in serving our customers and the communities to which we deliver natural gas

This means...

- You will get what we promise accurately and on time
- We will share the purpose behind our actions
- Frank, candid discussions
- We will commit to making it easy to do business with us
- We will negotiate and perform in good faith
- We will continue to invest in our assets in order to provide you highly reliable service and to meet your future growth needs
- We will seek balanced outcomes
- We will do necessary due diligence but maintain an attitude of partnership

Customer Satisfaction Mastio Survey

- We continually strive to be the No. 1 interstate pipeline in the industry
- Our goal is to provide exceptional service and continuously improve
- Mastio rating scores on 1-10 scale
 - “10” = 1st place
 - “9” = 5th place
 - “8” = 15th place
 - “7” = last place
- When responding, please provide enough details to help us understand the issue or desired change(s)
 - Kern River encourages survey participants to disclose their name
 - Please let us know what we can do to earn a “10” in all areas of the survey

2026 Action Items

- Scheduling Model Change
 - Optimized performance
- Expedite contracting process
- Transportation services
 - Promote increased connectivity to third-party storage providers
 - Continue to evaluate storage options
- Representatives
 - Challenge customer representatives to better understand your organization's needs and challenges
 - Representatives will reach out periodically to continue building and improving relationships
 - Ensure customer representative voicemail, email and IM indicate when he/she is out of the office and how to reach backup personnel
 - Offer face-to-face, on-site or video conferencing training to new customer employees
 - On-call scheduling and backup personnel are available to customers from 6:00 a.m. to 9:00 p.m. Mountain time

2026 Action Items

■ Communication

- Solicit feedback from customers on individual communication preferences and incorporate into daily activities and processes

■ System flexibility

- Manage line pack and imbalances to ensure transportation services are reliable and impacts to customers are minimized
- Work directly with meter operators and interconnects to allow operational flexibility to the extent possible

■ Rapids

- Continue to optimize Rapids security
 - Simplify password reset process
- Develop new programming logic to further optimize scheduling model
 - Evaluate opportunities for scheduling process efficiency
- Start technology port from .NET to web-based React software
 - Focus on improving user experience to provide value to customers

2026 Action Items

- Rapids (continued)
 - Focus on improving Rapids to ensure the user experience provides value to customers
 - Encourage use of EDI for nominations, confirmations and informational postings
- System reliability
 - Further develop and test processes that will be used during emergency events
 - Develop and practice mock emergency drills to improve processes for emergency events
- Pipeline maintenance
 - Communication with customers to ensure understanding of impacts
- Post-survey activities
 - Customer representatives
 - Work with customers to develop action items to address concerns
 - Confirm action items are still relevant throughout the year
 - Resolve action items to customer's expectations

Market Dynamics

- Historic low demand
- West's high storage inventory levels
- California storage utilization
- California intrastate and third-party pipeline maintenance
- Data center load potential
- Renewables and other alternative energy sources
- Hydroelectric generation
- Pipeline expansions and LNG export facilities
- Coal, nuclear and natural gas power plant retirements
- Deliveries to Mexico
- FERC's project approval process

Kern River Supply

(Dth/day)

	Design Capacity	2019	2020	2021	2022	2023	2024	2025	2026 1/	26 vs 25
Wyoming										
Processing Plants										
Opal	1,758,000	242,884	228,641	203,355	139,225	129,876	99,921	141,638	180,610	27.52%
Carter Creek	156,150	13,471	5,368	23,582	15,760	11,109	13,012	16,507	17,778	7.70%
Painter	158,682	16,141	5,755	5,587	8,300	7,193	6,787	3,126	1,831	-41.43%
Pioneer	1,000,000	524,194	475,307	402,941	440,373	392,200	369,855	357,770	304,440	-14.91%
Rendezvous	450,000	281,151	229,704	184,409	155,455	144,037	168,802	146,466	136,197	-7.01%
Pipelines										
NWP Muddy Creek	397,100	204,808	246,440	264,765	278,743	272,443	280,969	319,252	249,286	-21.92%
CIG Muddy Creek	122,400	34,770	33,963	39,458	47,891	49,676	48,499	42,841	32,099	-25.07%
Roberson Creek	363,000	224,854	228,879	226,315	274,529	311,331	254,913	196,425	124,058	-36.84%
Overthrust 121	220,000	84,807	105,100	124,377	110,631	120,207	90,493	51,995	29,797	-42.69%
Hams Fork	583,000	399,213	432,644	501,436	456,704	490,682	433,005	270,252	160,164	-40.74%
Storage										
Whitney Canyon	155,800	9,686	13,257	25,079	28,955	34,031	46,285	38,875	51,801	33.25%
Wagon Wheel	0	0	0	0	0	0	0	1,691	5,023	197.04%
Clear Creek	92,400	8,467	14,986	33,411	28,903	14,883	23,975	40,618	29,975	-26.20%
Wyoming	5,456,532	2,044,446	2,020,044	2,034,715	1,985,469	1,977,668	1,836,516	1,627,456	1,323,059	-18.70%
Utah										
Goshen	600,000	279,079	287,023	280,378	285,721	276,963	263,404	275,617	248,114	-9.98%
Salt Cove	6,000	0	20	115	326	343	7	0	0	0.00%
Bayview	0	0	0	0	0	0	192	675	893	32.30%
Utah	606,000	279,079	287,043	280,493	286,047	277,306	263,603	276,292	249,007	-9.88%
California										
Processing Plants										
Oxy 17Z	0	28,561	23,798	17,211	14,065	13,495	6,829	4,449	188	0.00%
Pipelines										
DagMoj	400,000	3,205	82	509	1,722	2,463	1,934	6,211	33,579	440.64%
PG&E	282,000	42,189	37,257	24,184	15,226	12,465	18,656	22,256	6,718	-69.81%
California	682,000	73,955	61,137	41,904	31,013	28,423	27,419	32,916	40,485	22.99%
Total Supply	6,744,532	2,397,480	2,368,224	2,357,112	2,302,529	2,283,397	2,127,538	1,936,664	1,612,551	-16.74%

1/ Through April 22, 2026



Kern River Market

(Dth/day)

	Design Capacity	2019	2020	2021	2022	2023	2024	2025	2026 1/	26 vs 25
Wyoming										
Other Pipelines	105,000	104	117	369	629	780	923	2,592	16,823	549.04%
Storage	61,860	14,173	14,439	16,278	20,129	22,805	36,173	17,036	14,290	-16.12%
Wyoming	166,860	14,277	14,556	16,647	20,758	23,585	37,096	19,628	31,113	58.51%
Utah										
Electric Power	89,000	5,454	9,068	7,158	14,231	23,345	21,864	48,979	107,786	120.07%
Industrial	26,088	13,367	11,635	12,030	12,327	11,975	11,604	11,321	13,618	20.29%
LDC	1,472,313	128,024	141,362	141,302	142,026	137,999	148,032	130,097	148,981	14.52%
Other Pipelines	367,000	164	379	289	558	1,171	181	2,965	1,813	-38.85%
Utah	1,954,401	147,009	162,444	160,779	169,142	174,490	181,681	193,362	272,198	40.77%
Nevada										
Electric Power	752,336	326,845	340,248	334,824	317,150	321,852	334,413	312,552	292,737	-6.34%
Industrial	0	0	0	0	1,984	4,441	3,913	3,288	2,950	-10.28%
LDC	1,088,220	224,961	221,143	228,345	254,128	222,549	216,542	190,337	182,642	-4.04%
Nevada	1,840,556	551,806	561,391	563,169	573,262	548,842	554,868	506,177	478,329	-5.50%
California										
Commercial	0	1,221	851	459	145	1,148	884	597	0	-32.47%
Electric Power	663,200	211,493	242,601	234,401	236,464	257,663	256,762	190,534	101,355	-25.79%
Industrial	1,795,308	479,236	435,521	442,438	428,492	364,106	317,484	298,758	257,015	-5.90%
PG&E	667,793	10,165	4,498	6,690	11,200	19,700	15,568	13,684	5,700	-12.10%
SoCal Gas	1,458,871	933,527	889,410	861,320	767,626	826,726	704,246	658,745	419,264	-6.46%
Other Pipelines	250,000	5,879	14,570	31,620	52,857	25,068	24,014	27,720	27,129	15.43%
California	4,835,172	1,641,521	1,587,451	1,576,928	1,496,784	1,494,411	1,318,958	1,190,038	810,463	-9.77%
Total Market	8,796,989	2,354,613	2,325,842	2,317,523	2,259,946	2,241,328	2,092,603	1,909,205	1,592,103	-8.76%

1/ Through April 22, 2026