



FERC ORDER 809 SCHEDULING TIMELINES AND EPSQ CALCULATIONS

All Times Central Clock Time

FERC Order 809 Timeline - April 1, 2016	Timely - Prelim GD	Eve - Prelim GD	Intraday 1	Intraday 2	Intraday 3
Shipper Nominations (+ 15 min) (Scheduling Model Subcycle 1)	1:15 PM	6:15 PM	10:15 AM	2:45 PM	7:15 PM
Operator Confirmation Request 1 (Scheduling Model Subcycle 2)	3:45 PM	7:45 PM	11:45 AM	4:15 PM	8:45 PM
Operator Confirmation Request 2 (Scheduling Model Subcycle 3)	4:30 PM	8:30 PM	12:30 PM	5:00 PM	9:30 PM
Scheduled Quantity Posted	5:00 PM	9:00 PM	1:00 PM	5:30 PM	10:00 PM
Scheduled Quantity Effective Time	9:00 AM	9:00 AM	2:00 PM	6:00 PM	10:00 PM
Hours Elapsed in Gas Day Starting 9 AM	0	0	5	9	13
Hours of Flow	0	0	5	4	4
Bumping of Previously Scheduled IT by new FT	Y	Y	Y	Y	N

Scheduled	NAESB Cycle	Hours Flowed Factor	Hours Flowed Factor Description
24,000	Evening	0.208333333	5 hours of 24 hours flows. 19 hours
15,000	Intraday 1	0.210526316	4 hours of remaining 19 hours flows. 15
11,000	Intraday 2	0.266666667	4 hours of remaining 15 hours flows. 11

Interim Raw EPS Qty	EPS Description	Cycle	Total EPS Qty	Calculation Description	Calculation
5,000	EPS from the Eve Schd Qty	Intraday 1	5,000	Evening Schd * 5 hours of flow/24 hours in a Gas Day	$24,000 * 5 / 24 = 5,000$
2,105	EPS from the ID1 Schd Qty	Intraday 2	7,105	The Greater of 1. (Intraday 1 Schd - Evening EPS) * 4 hours of flow in remaining 19 hours in the Gas Day, or 2. Evening EPS	$(15,000 - 5,000) * 4 / 19 = 2,105$
1,039	EPS from the ID2 Schd Qty	Intraday 3	8,144	The Greater of 1. (Intraday 2 Schd - Intraday 1 EPS) * 4 hours of flow in remaining 15 hours in the Gas Day, or 2. Intraday 1 EPS	$(11,000 - 7,105) * 4 / 15 = 1,039$